research * development

STOR STOR S

HIGHLIGHTED PROJECTS

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INPRO's solutions to technological challenges. Telefónica Data Processing Center Hospital 12 de Octubre boiler supply Monitoring Immediate and Total consumption of ship engines Supply of power generators in the Torre Espacio skyscraper Multiple supply to individual boilers with pressure unit

Projects in airports

Supply of gas oil to Boilers (Barcelona airport) (Valencia airport)

Other Projects

- Automatic kerosene supply for testing bench of JET-A1 aircraft engines
- Supply to generator units and pump for snow groomers in Valdezcaray ski resort

 - Defrosting and frost protection for aircraft in runway headings
 - Supply to Power Generator Units with Pressure Unit (Palma de Mallorca airport)
 - Supply of Power Generator Units with ATAM GET pumping system for Power Station

Methanol dosage for thermal treatment of metals helicopter factory in Yeovil - England



SOME OF OUR CUSTOMERS



INPRO'S SOLUTIONS TO TECHNOLOGICAL CHALLENGES

We have developed solutions for fuel pumping, control and measuring, adapted to the needs of each customer.

We have faced consultancy and engineering challenges with the expertise of our professionals, the experience acquired along many years and the use of state-of-the-art technology.

All our solutions come from our factories, verified and tested for a fast installation in their final location and with a warranty of proper operation.

QUALITY, RELIABILITY and WARRANTY: this is why our customers choose us.



PROJECT **TELEFÓNICA DATA PROCESSING CENTER**

TYPE: SUPPLY / GAS OIL CONTROL / ANTI-SPILL

REQUIREMENTS AND NEEDS OF THE CUSTOMER

The project consisted of automating and controlling the Gas Oil supply power generator unit.

project and installation with the goal of becoming the first Data is implemented. **P1** Processing Center (DPC) in Europe to obtain that certificate in both fields: project and installation.

One of the condition was having two independent gas oil supply lines (A and B) to provide 100% of power at each side.

The required amount of gas oil had to allow operation for 12 hours at maximum load.

The power increase expectations of the installation posed the challenge of performing calculations on the dimensions of the pipes and achieving proper operation at all power levels. As well as designing the pumping and control units taking into account a gradual increase up to the maximum power level of the project, without hindering normal operation.

The increased environmental requirements posed another challenge

Telefonica

regarding management of possible spills. The first solution presented in needs of 25 Emergency Power Generator Units from two main tanks, the project suggested using meters at the point of use and propulsion one for each line, and a reserve tank for the daily service tanks of each meters. To make this solution feasible, all meters -and therefore their deviation- had to be adjusted to the outlet meter, which would waste The project had to be done in compliance with the indications of a lot of time at commissioning and could compromise long-term Uptime Institute, the certification body, to obtain a Tier IV score in reliability. After scratching this solution, a leak detector spill protocol



SOLUTION ADOPTED BY INPRO TANKS

Two 80 m3 oil storage tanks were planned and installed, buried inside a concrete bund in the area stated in the installation plans with easy access for filling the bund. A 30 m3 gas oil storage tank was planned, meant to provide a reserve tank to supply the others.

PIPE NETWORK

The gas oil distribution pipe lines were installed with double plastic skin and rigid system and a verification option. and flexible couplings. The pipe was buried In the pump rooms, the collector trays in a single, independent trench for side A and of the pump systems are controlled with B. They were installed with inclines leading to the planned leak drain basins. The basins Both the pump room and the perimeter included a gas oil leak detector that would of the pipe have basins that can contain notify the central control system and close both water and gas oil, so detectors for and isolate the different areas required via the both types of fluids are installed in order to relevant panels.

of standard DIN 4755 indicating that gas oil filters of the generators would go to the speed in propulsion pipes must be between 1 collector trays, which would include a leak

and 1.5 m/s and in suction pipes between 0.2 and 0.5m/s.

ANTI-SPILL SYSTEMS

The adopted solution neutralizes the pressure in the line when the system is idle. Operation without pressure limits the possibility of spills, so a leak detection, containment and management system was installed in the entire facility, which allowed communication with the management

infrared sensors.

prevent false alarms.

Pipes were selected according to the criteria Any spillage in valve connections or supply



detector connected to the leak detection system and the DPC control.

installed, capable of handling up to 5 spillage probes with independent relays and locating the specific location of the leak.

MAIN TANK INTERSTITIAL **CHAMBER DETECTION**

several ways: with pressure, vacuum, fluid..., with automatic regeneration or without it... We opted to place vacuum detectors with regenerative pump in the supply tank as well as in the main tanks, thus preventing false alarms. Controlling and installing a vacuum system is more effective than installing a pressure or fluid system. In conclusion, we chose to install a DDP-25 double-skinned detector according to standard EN 13160-1, Class 1.

CONTROL OF MAIN TANKS

The purpose is knowing the amount of gas Due to the presence of multiple points oil in these tanks at all times, opening the to control, a spillage control central was solenoid valves meant for suction protocols ad well as low-level and high-level alarms. Thus, EDM-40 continuous analog gauging probes will be placed to control the tank levels, which serves to obtain their measurements. As a redundant safety measure, SMMR2 probes were installed with 2 digital contacts: **P1** 3 a high-level and a low-level one. Local reading Double-skin detection can be done in of tank capacity was done with EDM-40 digital displays, as well as alarm systems to prevent overfilling upon unloading the tanker; the alarms will trigger due to the high levels of each tank.

PUMP SYSTEMS

Given that the simultaneity coefficient required by the consumption needs of the system is extremely variable, pump systems were provided with speed adjustment control according to demand. These units must be









able to pump 4000 L/h to 12/13 points of use An additional pump system was placed of use.

were designed to supply sides A and B independently, consisting of: Two 4000 L/f self-priming motor pumps, each with flow adjustment, double-filtering collector, safety valves, retention valves, pressure transducer safety protocols, they have a self-checking the project. on the main tank and controlled by solenoid valves and meters that can simulate the <u>the suction protocol of the tank to suction</u>. flow under certain circumstances. All the aforementioned elements were mounted on a steel frame, producing a modular system that were integrated in the installation after the testing bench in our facilities.

and adjust to provide flow for a single point between the main tanks and the reserve supply tank meant to increase the operation With this in mind, two pump systems time of the installation via this pump system. Consisting of: Two 10,000 L/h motor pumps with independent filtering, safety and retention valves and controlled by the suction panel.

The design of the systems included the and spillage collector tray with infrared dimensions and additional connections to detector. To verify the defined operation and fulfill the real-time growth needs required in

system consisting of recirculation lines located Solenoid N.C. valves were placed in the suction points of the pump units to automate demand of several tanks and the generated All pump systems were controlled by flow and thus check the actual input of each the control panels with a programmable automaton.

CONTROL PANELS

To control the pump systems and collecting undergoing all adequate operation tests in all the signals required to know the status of the installation and possible alarms, control

DAILY SERVICE TANK panels with touch screen automatons were FILLING installed in each main pump room and each generator room, as well as a general control The primary issue when filling was providing panel for the main tanks and the pump service with an appropriate level of safety. system of the reserve supply tank. The main This is always a conflictive issue: an increase problem occurred when collecting all the in safety against spilling decreases the signals from each area and centralizing them certainty of adequate fuel supply, and vicein one point to make appropriate system versa. Before installing the daily service tanks, operation decisions and manage possible N.O. solenoid valves were installed in each protocol and spillage alarms. basin, so if spilling or excessive tank levels Communications work via a Mod-bus were detected in them, these solenoid valves RTU. This protocol was selected due to the and the previous ones would close, being problem posed by the distance among the able to supply the rest of the installation even different panels, which exceeds 1,000 meters after closing this area. in some cases. Communication with the Daily service tank filling is conducted via the main management system was established control and safety systems (filter, N.C. solenoid with this same protocol. valve, flow container, N.O. solenoid valve,

The design of the systems conditioned their dimensions and included additional components to comply with the real-time growth needs of the project.

filling safety control). Solenoid valves are managed with the control and management panel, which receives the corresponding tank status signals from the level probes, one for operation and one for safety, as well as an overfilling safety flow switch in the vents.



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
- Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".

INTERSTITIAL CHAMBER DETECTOR DDP-25

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1, Class 1.

- Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.
- These units are perfect for tanks of up to 3 m of diameter.

OIL PUMP SYSTEM "INPRO" ATAM-GE

Oil pump systems ATAM-GET are synonyms for adaptation. They are designed to fulfill pumping and redundancy needs and to comply with the safety protocols of installations controlled by centralized control panels, with touch screen automatons and Mod-bus communication. A perfect combo for every installation. Control panels for filling motor pumps, overflow, solenoid valves, alarms, etc., as well as possible operating management inputs.

- collector on a furnace-painted plate bench.
- With a flow meter to instantly check the operating conditions.

COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Standard 1.5 m probe.
- open.



6 **P1**

• Compact units with all the elements required for gas oil pumping, joined in an aluminum

• Flows of up to 70 Liters/hour, with the possibility of on-demand pumping via speed variation.

• Furnace-painted plate tray with the appropriate size for each circumstance.

• Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.

• The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually









SOLENOID VALVES

Set of solenoid valves to control the filling process and safety against spillage due to excessive levels.

- Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.
- Gas oil N.C. solenoid valve to control the filling process.
- A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.

LEVEL SWITCH

SMMR level switches perform the operations required for the filling process and the tank overfilling alarms and protocols. Custom manufacture based on actual needs.

- Probes manufactured from different materials to work with fluids such as gas oil, oil, water, milk, etc.
- Probe with sealed head, can be fastened with 2", 11/2" or 1" nuts, mounted with aluminum or standardized flange.
- For controlling pumps, solenoid valves, alarms, etc...
- Control box with relays and power supply.

METER

Meters for gas oil, fuel, kerosene, gasoline and lubricants

- Flow meter for hydrocarbons and co-generation in burners, ships, vehicles and fixed facilities.
- Metrological certificates and calibrations available based on regulatory needs.
- The whole model range provides the best solutions to measure fuel consumption.
- values.
- Propulsion or suction assembly.
- Independent from viscosity and temperature.
- of consumption.
- Maximum safety in shipbuilding and automotive industry.

PUMP WITH RETENTION VALVE

- With re-circulation by-pass valve and pre-filter.
- Free outlet flow: 50 L/min
- Consumption: 1.2-2 A
- Continuous operation S1
- IP55 Protection

- State-of-the-art designs in electronic meters, with analog and digital outputs with parametrizable
- System monitoring and control simplifies the configuration of the burner and the optimization

Eccentric motor pump with self-adjusting blades for oil transfer with an approximate flow of 50 liters per minute IRON-50 with retention valve for maintenance of

• Motor: 0.25 kW 230 VCA 50/60 Hz mono-phase, self-ventilated with thermal protection





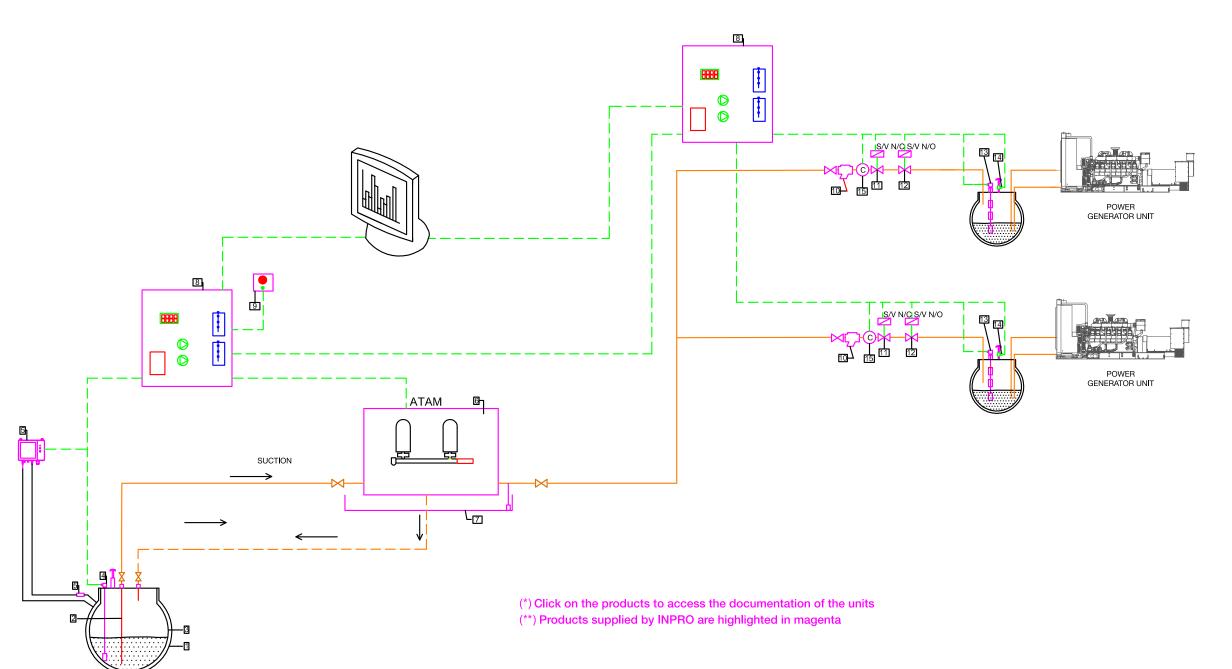


INSTALLATION DIAGRAM

FIRST DIAGRAM OF PUMPING **UNIT TO POWER GENERATOR** UNITS WITHOUT PRESSURE AND **TOUCH SCREEN PANEL**

- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER
- 4. PROBE EDM40
- 5. INTERSTITIAL CHAMBER DETECTOR DDP-25
- 10 P1 WITH FLUID SEPARATOR VALVE
 - 6. PUMP SYSTEM "INPRO" ATAM GET
 - 7. COLLECTOR TRAY WITH SPILLAGE **PROTECTION**
 - 8. CONTROL PANEL, TOUCH SCREEN AUTOMATION
 - 9. OVERFILLING ALARM
 - 10. FILTER
 - 11. SOLENOID VALVE N/C
 - 12. SOLENOID VALVE N/A
 - 13. SERVICE PROBE WITH OPEN / CLOSE CONTACTS, N.C. S.V. AND N.O. S.V. OPERATION <u>ATAM</u>
 - 14. VENTILATION FLOW SWITCH

<u> 15. METER</u>





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PROJECT

HOSPITAL 12 DE OCTUBRE BOILER SUPPLY

TYPE: SUPPLY / GAS OIL CONTROL / ANTI-SPILL

REQUIREMENTS AND NEEDS OF THE CUSTOMER

The next project was building a technical building next to the Doce de Octubre Hospital (Madrid) to cover the needs of all general services regarding heating, sanitary hot water and steam generation.
 The purpose was covering the Gas Oil supply needs of 6 heating boilers and 2 steam generators with mixed, modulating burners.
 The installation would include 4 main gas oil tanks for the supply of their corresponding burners. The presence of a single pump system forced to plan an automatic suction protocol system via level probes. On the other hand, modulating burners required pumping parameters in which flow, temperature and pressure were constant.





SOLUTION ADOPTED BY INPRO MAIN TANK INTERSTITIAL **CHAMBER DETECTION**

Double-skin detection can be done in several ways: with pressure, vacuum, fluid..., with provides the longest operation time and automatic regeneration or without it... We opted to place vacuum detectors with types of gas oil. regenerative pump in the supply tank as well as in the main tanks, thus preventing false below was designed, consisting of 4 EDMalarms. Controlling and installing a vacuum 40 meters that thanks to their flexibility can system is more effective than installing a check the level of the tanks and control the pressure or fluid system. In conclusion, we opening and closing of the solenoid valves chose to install a DDP-25 double-skinned and, at the same time, send the analog signals detector according to standard EN 13160-1, Class 1.

CONTROL OF MAIN TANKS

Given the need for suctioning from 4 main regarding fuel storage IP-04. tanks with a single ring pumping system, the suction of each tank must be controlled with a control panel with the ability to differentiate Steel gas oil distribution piping was installed. which tanks need suction and which ones Pipes were selected according to the criteria need returns. The suction protocol consists of standard DIN 4755 indicating that gas oil of carrying out the suction process of one speed in propulsion pipes must be between

tank until it is at reserve levels; then, the next tank will undergo suction and the process will be repeated in all tanks. This process correct management of even the oldest

A control panel that carried out the operations corresponding to the management system, trigger the filling warning kits upon unloading the truck in order to prevent spillage and in compliance with the applicable regulations

PIPE LINE



1 and 1.5 m/s and in suction pipes between 0.2 and 0.5m/s.

ANTI-SPILL SYSTEMS

Any leaks in the connections of the pumping system will be detected by an infrared spillage the unit, thus preventing an increased rate of incidents and triggering the alarm in the management system via a digital spillage signal.

PUMP SYSTEM

self-priming 10,000 L/h motor pumps, with double filter, safety and retention valves, spill collection trays with infrared detectors as well as minimum pressure switch to avoid no-load operation. Everything mounted on a Pyrometers were installed to control the steel frame, producing a modular system that smoke outlet temperature of the boiler arrived to the installation after undergoing all chimneys, which complemented the data adequate operation tests in the testing bench required to ensure proper energy efficiency in our facilities. The unit has alarm digital of the installation.

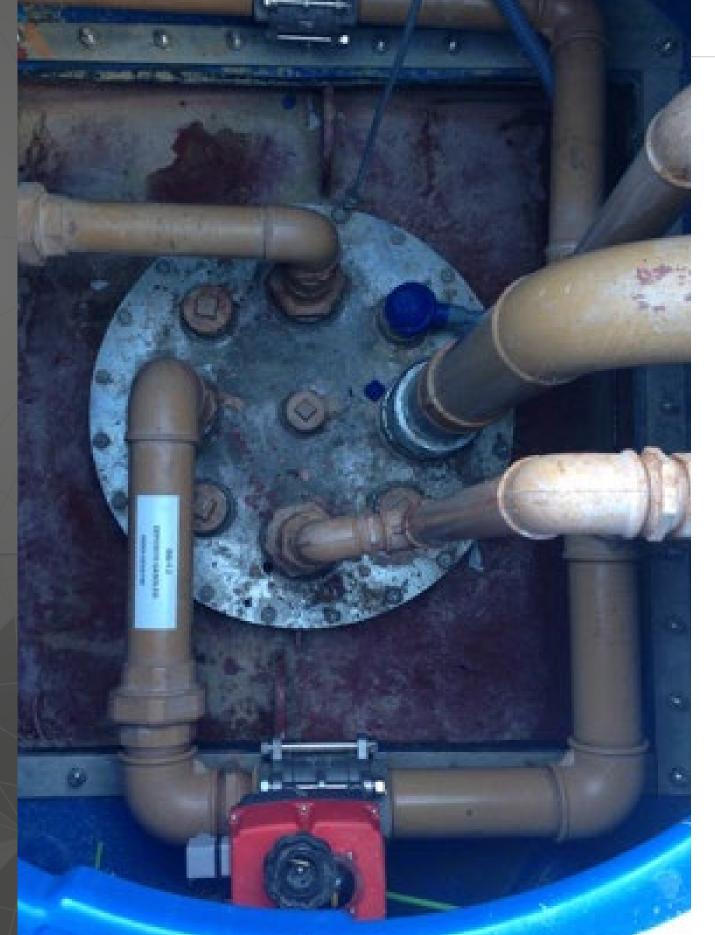
outputs for the management system.

The flow required to supply all the burners is 8000 L/h with an extremely variable simultaneity. This fact, along with the operating needs of the modulating burners (constant flow, temperature and pressure) detector that will interrupt the operation of made RL (Ring Supply System) the most appropriate pumping system. Pressure variations from start-up needs of the different burners and the increased temperature cause p2 an inadequate pressure differential. A battery consisting of 2 parallel 10,000 L/h stabilizer valves was placed at the return, in order to decrease the aforementioned P-Delta, thus ensuring control over the pressure increase between maximum and minimum demand.

CONTROL SYSTEM



All units will provide status signals and/or alarms, as well as analog signals that are collected by the SCADA of the technical



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

INTERSTITIAL CHAMBER DETECTOR DDP-25

Class 1.

• Standard operating temperature: 40°C that can be adapted to reach up to 125°C.

• Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.

• Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.

• Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".

P2 5

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1,

• Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.

• These units are perfect for tanks of up to 3 m of diameter.





ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

OIL PUMP SYSTEM "INPRO" ATAM-GE

Oil pump systems ATAM-GET are synonyms for adaptation. They are designed to fulfill pumping and redundancy needs and to comply with the safety protocols of installations controlled by centralized control panels, with touch screen automatons and Mod-bus communication. A perfect combo for every installation. Control panels for filling motor pumps, overflow, solenoid valves, alarms, etc., as well as possible operating management inputs.

- Compact units with all the elements required for gas oil pumping, joined in an aluminum collector on a furnace-painted plate bench.
- Flows of up to 70 Liters/hour, with the possibility of on-demand pumping via speed variation.
- With a flow meter to instantly check the operating conditions.

COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Furnace-painted plate tray with the appropriate size for each circumstance.
- Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.
- Standard 1.5 m probe.
- The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually open.

SOLENOID VALVES

levels.

- Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.
- Gas oil N.C. solenoid valve to control the filling process.
- A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.

LEVEL SWITCH

SMMR level switches perform the operations required for the filling process and the tank overfilling alarms and protocols. Custom manufacture based on actual needs.

- milk, etc.
- standardized flange.
- For controlling pumps, solenoid valves, alarms, etc...
- Control box with relays and power supply.

Set of solenoid valves to control the filling process and safety against spillage due to excessive

• Probes manufactured from different materials to work with fluids such as gas oil, oil, water,

• Probe with sealed head, can be fastened with 2", 11/2" or 1" nuts, mounted with aluminum or









PUMP WITH RETENTION VALVE

Eccentric motor pump with self-adjusting blades for oil transfer with an approximate flow of 50 liters per minute IRON-50 with retention valve for maintenance of

- With re-circulation by-pass valve and pre-filter.
- Free outlet flow: 50 L/min
- Consumption: 1.2-2 A
- Motor: 0.25 kW 230 VCA 50/60 Hz mono-phase, self-ventilated with thermal protection
- Continuous operation S1
- IP55 Protection

PRESSURE REGULATOR VALVE

Constant pressure and flow regulator valve according to consumption variations

- For gas oil, lubricant and hydraulic oils.
- Maximum temperature of the fluid: 250°C.
- Hydraulic cast iron. Piston, needle and tempered steel spring.

PYROMETER

With regulation for temperature cut-off

- To control combustion gases in the boiler chimney.
- is shut off.
- increases.
- reassembly.



• When outlet gases reach the maximum legal temperature (240°C) the heat generator (boiler)

• Note: The boiler does not work correctly over 240°C and the emission of polluting agents

• With adjustable thermostat up to 300°C, thermometer and manual, local and remote

• With 1 and 3 m capillaries with a 200 mm stainless steel case.

• Voltage free output relay with the option of performing additional operations.





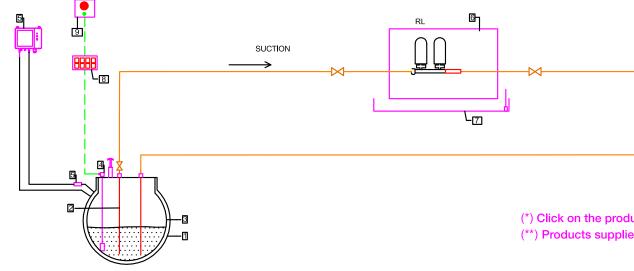
INSTALLATION DIAGRAM

FIRST DIAGRAM SUPPLY TO MODULATING BURNERS VIA RL RING UNIT

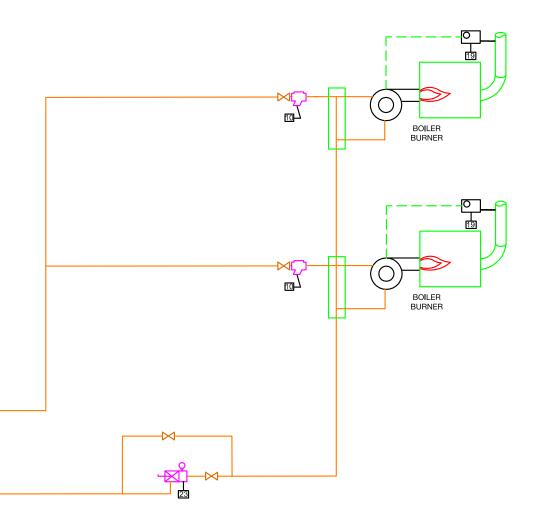
- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER
- 4. PROBE EDM40
- 5. INTERSTITIAL CHAMBER DETECTOR DDP-25 WITH FLUID SEPARATOR VALVE
- 10 P2 6. TRANSFER UNIT RL "INPRO' GET
 - 7. COLLECTOR TRAY WITH SPILLAGE PROTECTION
 - 8. LEVEL DISPLAY EDM-40 WITH RELAYS AND ANALOG OUTPUT
 - 9. OVERFILLING KIT ALARM

10. FILTER

23. PRESSURE STABILIZER VALVE



HIGHLIGHTED PROJECTS



P2 11

(*) Click on the products to access the documentation of the units (**) Products supplied by INPRO are highlighted in magenta



PROJECT **MONITORING IMMEDIATE AND TOTAL CONSUMPTION OF SHIP ENGINES**

TYPE: MONITORING IMMEDIATE AND TOTAL CONSUMPTION OF SHIP ENGINES

REQUIREMENTS AND NEEDS OF THE CUSTOMER

The following project ordered by DRAVOSA consisted of monitoring the immediate flow of all engines of a dredging ship, as well as the total consumption of both travel and specific works of the ship. Consumption charts had to be exported to Excel format to be analyzed. Using computers or remote management systems was impossible for

P3 different reasons.





SOLUTION ADOPTED BY INPRO

After analyzing the combustion engines and determining the required flow, as well as their supply method (mono-pipe), the installation of 3 volume meters was decided, with propulsion outlets which sent information to a touch screen automaton on used gas oil. This automaton is in charge of displaying the immediate flow as well as generating updated records of the used flow within a defined time range. In this case, the customer asked for a record with a one-minute frequency. These records are stored in a flash storage device in CSV format; afterwards, they can be

2 **P3**

exported to a computer in Excel format as stated in the requirements and analyzed by the corresponding department.

C	D	E	F	G	Н	1	J	K
4								
5								
5								
7								
3	Date	Time	(LX1000) C1	(L) C1	(LX1000) C2	(L) C2	(LX1000) C3	(L) C3
9	13/02/2015	5 2:15:44	0	30	0	61	0	111
0	13/02/2015	5 2:16:44	0	61	0	122	0	222
1	13/02/2015	5 2:17:45	0	91	0	183	0	333
2	13/02/2015	5 2:18:45	0	122	0	244	0	444
3	13/02/2015	5 2:19:45	0	152	0	305	0	554
4	13/02/2015	5 2:20:45	0	183	0	366	0	666
5	13/02/2015	5 2:21:45	0	213	0	427	0	776
6	13/02/2015	5 2:22:46	0	244	0	488	0	887
7	13/02/2015	5 2:23:46	0	274	0	549	0	998
8	13/02/2015	5 2:24:46	0	305	0	610	1	109
9	13/02/2015	5 2:25:46	0	335	0	671	1	220
0	13/02/2015	5 2:26:47	0	366	0	732	1	331
1	13/02/2015	5 2:27:47	0	396	0	793	1	442
2	12/02/2015	5 14:16:26	0	432	0	866	1	574
3	12/02/2015	5 14:17:26	0	463	0	927	1	685
4	12/02/2015	5 14:18:26	0	493	0	988	1	796



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

VZF DIGITAL GAS OIL METER

Meters for gas oil, fuel, kerosene, gasoline and lubricants

- and fixed facilities.
- Metrological certificates and calibrations available based on regulatory needs.
- Four different data output options: Pulse emitter with programmable pulse value (for external totalizer)
- 4...20 mA analog output, according to the flow
- 0...100 Hz output frequency, according to the flow
- programmable flows.
- Horizontal or vertical assembly.



DISPLAY:

- Totalizer, total and partial volume
- Actual flow
- Other parameters

- Flow meter for hydrocarbons in heating systems and co-generation in burners, ships, vehicles
- Commuting function (limits the value of the switch) determined by upper and lower

• Meter with threaded connectors or flanges. According to standard ANSI, JIS, etc.



OUTPUT SIGNALS FOR:

- Volume pulses
- Actual flow
- Limiting values (Qmin, Qmax)



MAIN DATA CHARACTERISTICS:

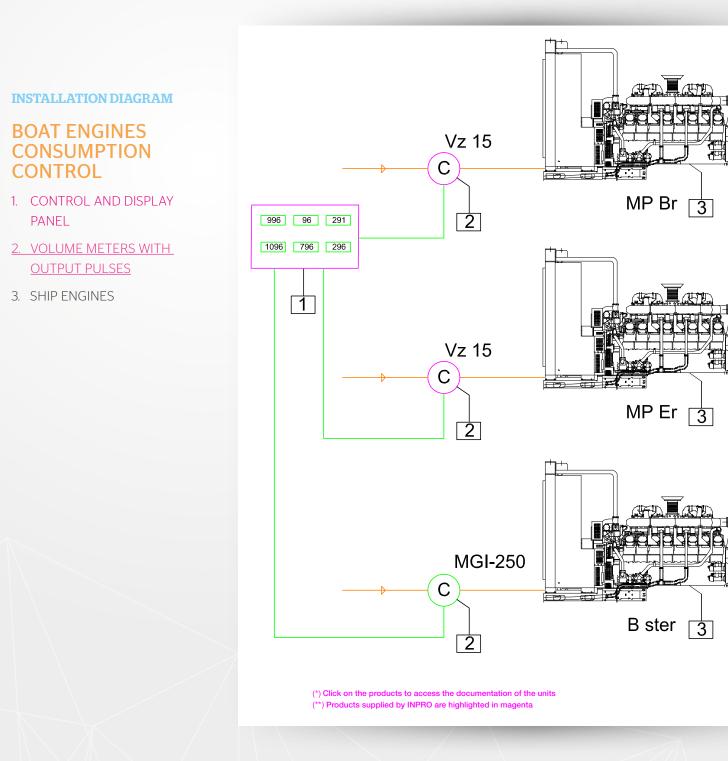
- Flow range of 10 ... 30,000 L / h
- Temperature ranges between 130 and 180 ° C

P3 3

 Nominal pressure PN 16 and 25 bar (PN 40 upon request)







HIGHLIGHTED PROJECTS



PROJECT

SUPPLY OF POWER GENERATORS IN THE TORRE ESPACIO SKYSCRAPER

TYPE: SUPPLY TO POWER GENERATORS AT HIGH ALTITUDES

REQUIREMENTS AND NEEDS OF THE CUSTOMER

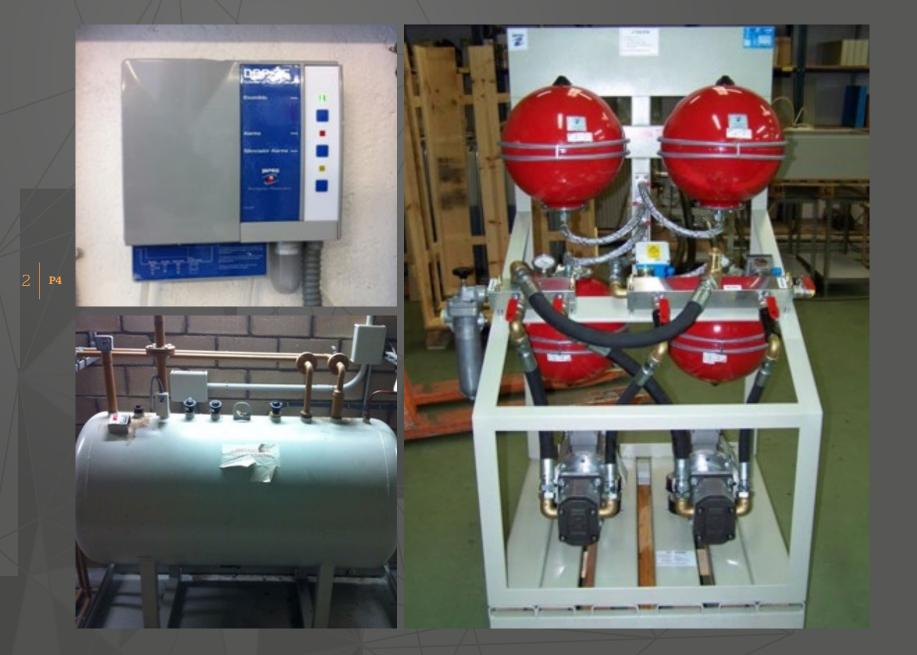
The following project was an immense challenge, not only because of the height of the systems but also due to the requirements of the project regarding fire protection and fuel spillage in such a singular building: a unique installation.

It required automation and control of the gas oil supply needs from the main tank to the daily service tanks in all three power generators

Iocated at different altitudes. One on the roof, 270 m high, and the other two at 198 m from the propulsion unit of the pressure unit. The area for the main tank is classified as ATEX, which conditions the manufacture of the system -it must comply with the applicable regulations. Other conditions required anti-spillage safety measures due to the increased requirements regarding environmental control, being a public access building.







SOLUTION ADOPTED BY INPRO PIPE LINE

from carbon steel.

Pipes were selected according to the criteria of standard DIN 4755 indicating pipes between 0.2 and 0.5 m/s.

MAIN TANK INTERSTITIAL CHAMBER DETECTION

detection system complies with standard EExelIBT4. EN 13160-1, Class 1.

MAIN TANK CONTROL

A digital level display is installed, with EDM-40 Daily service tank filling on the roof is controlled continuous analog probe for local reading of by an overfilling control and safety system

prevent overfilling while unloading the truck.

PUMP SYSTEMS

that gas oil speed in propulsion pipes must A "split" pressure group is installed, daily service tanks, one for operation and be between 1 and 1.5 m/s and in suction consisting of two bodies (benches). The one for safety. For overfilling spillage safety body with control elements (pressure switch, redundancy, a flow switch is installed in the manometer, expansion tank and alternative remote control) is installed on the roof due to At the inlet of the daily service tanks for the p4 the pressure required to pump the gas oil up intermediate power generators located 72 To detect leaks in the double skin of the main to that altitude. The propulsion body (motor m under the roof, a control unit is installed, tank, we chose a DDP-25 vacuum system pumps, filter, retention valves and vacumeter) consisting of: Filter, pressure reducer, N.C. with regenerative pump and fluid separation is installed inside the building. The installation valve. This significantly decreases the areas in the lower part of the building are possibility of false alarms, which occur more classified as ATEX, so the propulsion body of is installed after the reducer, connected to the often with other detection methods. That the pressure unit has protection degree IP-55/

the capacity of the tanks and analog outputs consisting of: filter, N.C. filling control solenoid The gas oil distribution piping was made (0-10V - 4/20 mA) as well as a 95 dB alarm to valve, flow limiter, N.O. filling control solenoid valve. The solenoid valves are managed with the SMMR-2 control panel that receives signals from the two level monitoring probes in the

solenoid valve and N.O. solenoid valve 230 Vca. Due to spillage safety reasons, a pressure valve return pipe to the main tank.

DAILY SERVICE TANK FILLING



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
- Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".

INTERSTITIAL CHAMBER DETECTOR DDP-25

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1, Class 1.

- Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.
- These units are perfect for tanks of up to 3 m of diameter.

COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Standard 1.5 m probe.
- open.

SOLENOID VALVES

levels.

- Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.
- Gas oil N.C. solenoid valve to control the filling process.
- A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.

PRESSURE REDUCING VALVE

- Output pressure adjustable with manometer or fixed, depending on the model.
- Flow between 20 and 3,000 L.



• Furnace-painted plate tray with the appropriate size for each circumstance.

• Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.

• The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually

Set of solenoid valves to control the filling process and safety against spillage due to excessive

Adjust the propulsion pressure to the burner or pump line operating needs.









LEVEL SWITCH

SMMR level switches perform the operations required for the filling process and the tank overfilling alarms and protocols. Custom manufacture based on actual needs.

- Probes manufactured from different materials to work with fluids such as gas oil, oil, water, milk, etc.
- Probe with sealed head, can be fastened with 2", 11/2" or 1" nuts, mounted with aluminum or standardized flange.
- For controlling pumps, solenoid valves, alarms, etc...
- Control box with relays and power supply.

PRESSURE UNIT GP-GEMT

Split gas oil pressure unit that allows automatic supply to burners and pumping to emergency generators via pressure adjustment, at heights of over 60 meters. The start-up and stop operations with a pressure switch are conducted in the control body located at the highest part of the installation, using the pumping power of the gear pumps at high pressure that allows reaching great heights. Control cables must be laid.

Propulsion Body

- Gear electric pumps with three-phase or mono-phase supply.
- Vacumeter.
- Aluminum filter, retention valves and safety valve with exhaust line.
- Motor protection IP-55
- Alternative electronic control management system
- Vacumeter
- Aluminum filter, retention valves and safety valve with exhaust line.

Control Body

- Expansion vessel with membrane.
- Operation and minimum safety pressure switch
- Possibility of all-or-nothing outputs for incident control from central control with 3, 4 or 6 signals. GSM alarm system via SMS messages or modem connection.

INSTALLATION DIAGRAM

FIRST DIAGRAM OF SPLIT UNIT PRESSURE TO POWER GENERATOR UNITS

- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER
- 4. PROBE EDM-40
- 5. INTERSTITIAL CHAMBER DETECTOR DDP-25 WITH FLUID SEPARATOR VALVE
- 6. "INPRO" PRESSURE UNIT GP-1500 (PROPULSION AND CONTROL UNIT)
- 7. COLLECTOR TRAY WITH SPILLAGE PROTECTION
- 8. LEVEL DISPLAY EDM-40 WITH RELAYS AND ANALOG OUTPUT
- 9. OVERFILLING KIT ALARM
- 10. FILTER
- 11. SOLENOID VALVE N/C WITH FLOW LIMITER
- <u>12. SOLENOID VALVE N/A</u>
- 13.
 SERVICE PROBE WITH OPEN / CLOSE

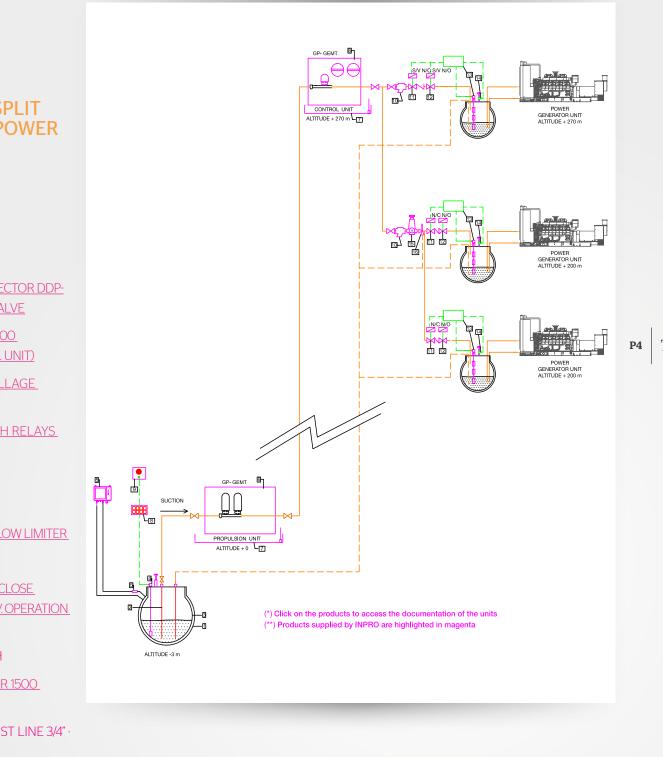
 CONTACTS, N.C. S.V. AND N.O. S.V. OPERATION

 ATAM
- 14. VENTILATION FLOW SWITCH
- 15. GAS OIL PRESSURE REDUCER 1500 LTS/H 0-2,5 BAR
- 16. SAFETY VALVE WITH EXHAUST LINE 3/4"4,5 BAR.





6 **P4**





PROJECT

AUTOMATIC KEROSENE SUPPLY FOR TESTING BENCH OF JET-A1 AIRCRAFT ENGINES

TYPE: SUPPLY / CONTROL / ANTI-SPILL

REQUIREMENTS AND NEEDS OF THE CUSTOMER

The next project required automated supply of JET-A1 aircraft fuel for testing engines in bench.

In this process, the unloading process of the tanker to the main tank had to be monitored and managed, with the help of an unloading pump.

ps But the main challenge of the project were the operating supply requirements in aircraft engines. The most important condition for a proper operation of the bench, located 100 meters away and with a height difference of 15 meters, was supplying fuel at constant pressure, flow and temperature. A 3000 L/h flow with a constant pressure of 8 bars regardless of the number of operating engines, maintaining stable flow and pressure at all times.

Due to the characteristics of the fuel, the installation had to comply with Area-1 classification standards, so all electric elements had to comply with the requirements to work in areas at high risk of explosions, in compliance with current regulations. Moreover, shut-off valves were installed every 20 meters along the perimeter of the pipe for safety reasons.





SOLUTION ADOPTED BY INPRO PUMP SYSTEMS

Tanker unloading system:

Consisting of a 20,000 L/h motor pump with a three-phase motor III x 400Vca - 50 Hz of 3 KW and P55 - EExelIBT4 protection, by-pass, gearbox at 430 r.p.m.; filter and retention valve. Everything was mounted on a steel frame.

• Pump supply system:

2 **P5**

Supply to the engine bench is done by a pump system consisting of two explosionproof motor pumps with three-phase motor III x 400Vca - 50Hz at 2.2 KW and EExelIBT4 - IP55 protection capable of supplying 4,500 L/h each at a 7.5 bar pressure. These motor pumps were mounted on a steel frame with spill tray and detection by capacitance probe. The unit has: Filter, by-pass, retention valves, minimum pressure switch to block the unit and avoid no-load operation, manometer, safety valve with exhaust lines and shut-off valves.

On the return line, a regulation and

stabilization valve is installed, adapted to the operating conditions.

CONTROL PANELS

The control panel manages both the unloading system of the tanker and the pump system for the fuel ring; this is installed outside the danger zone. Operations:

Tanker unloading system:

- The system is operated with a go stop switch (local and remote)
- As overfilling protection, a maximum level pump stop was planned as well as the required thermal protection in the engine.
- Pump system Ring system:
- A rotating commuter serves to select the operation mode of the system. (Off
 Automatic - Manual Pump 1 - Manual Pump 2)
- In Automatic mode the pumps alternate, so each pump works for 10 minutes. If the thermal protection of one of the engines

is triggered, the other motor pump starts operating automatically.

- In Manual mode, Pump 1-2, this does not happen.
- If pressure drops below the established value in the minimum pressure switch regulator for any reason, the system gets locked to protect the pumps from no-load operation. Pumps keep working during those 5 seconds, in case the issue was an occasional excessive consumption; if pressure does not go up, the unit stops and must be manually reassembled.
- The pump system is fastened with the testing benches, so the pumping process only occurs if there are operating reactors.
 System interruption due to spillage is planned for (intrinsic safety), so if any leak is detected on the tray, the pump system stops.



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

LEVEL SWITCH

SMMR level switches perform the operations required for the filling process and the tank overfilling alarms and protocols. Custom manufacture based on actual needs.

- Probes manufactured from different materials to work with fluids such as gas oil, oil, water, milk. etc.
- Probe with sealed head, can be fastened with 2", 11/2" or 1" nuts, mounted with aluminum or standardized flange.
- For controlling pumps, solenoid valves, alarms, etc...
- Control box with relays and power supply.

TRANSFER PUMP

Pump with self-adjusting blades, with positive movement and constant flow. Silent, robust and high-performance. Particularly recommended for transfer of all kinds of liquid -as long as they are not abrasive nor contain suspended solid particles.

- Blade adjustment is due to three variables. Centrifugal force, fluid pressure and push rods, so losses and turbulence are greatly decreased.
- Adjustable safety valve included in pump body.
- Pump body in cast or stainless steel, based on needs.
- Bench from gray cast iron.
- Three-phase engine with Atex certificate.
- Possibility of 2 rotation directions by placing an inverter.
- The power of the associated motor prevents possible problems at launch with low temperature fuel.

PUMP UNIT "INPRO" FP GET

Compact pump unit for gas oil pumping. Contains all the elements required for the proper operation of motor pumps in one bench.

- Gear electric pumps with three-phase or mono-phase supply.
- Motor protection IP-55
- System to interrupt no-load operation in case of lack of fuel
- Alternative electronic control management system
- Vacumeter
- Aluminum filter, Retention valves.
- Safety valve with exhaust line.

KEROSENE UNIT

- Digital output for incidence control from central position in kit 3, 4 and 6 signals (2-thermal, 2-motors OK, low pressure and spillage).
- Launch scheduling kit due to lack of current.
- GSM alarm system via SMS messages or modem connection.
- Line pressure switch for low pressure signal.
- Modifications for adapting tropicalized and ATEX units.
- Spill collector trays with infrared detectors.
- There are supply system versions for other fluids such as light fuel, methanol, gasoline, etc...



4 **P5**











COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Furnace-painted plate tray with the appropriate size for each circumstance.
- Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.
- Standard 1.5 m probe.
- The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually open.



PRESSURE REGULATOR VALVE

Constant pressure and flow regulator valve according to consumption variations

- For gas oil, lubricant and hydraulic oils.
- Maximum temperature of the fluid: 250°C.
- Hydraulic cast iron. Piston, needle and tempered steel spring.



HIGHLIGHTED PROJECTS

P5 7



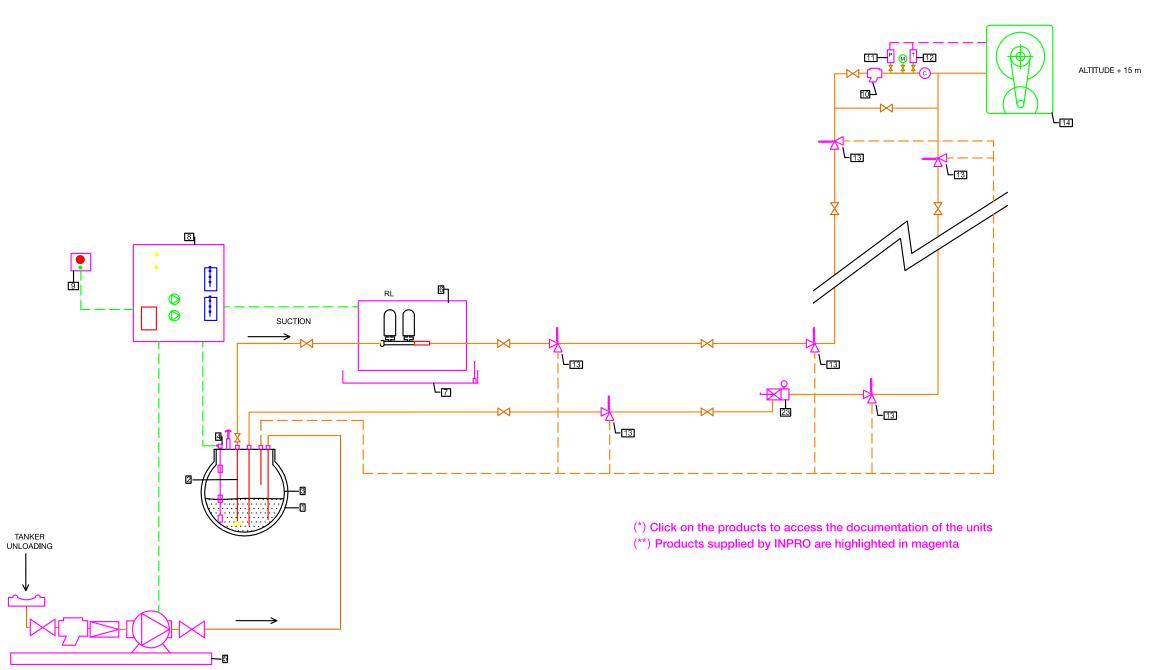
INSTALLATION DIAGRAM

FIRST DIAGRAM OF SUPPLY TO JET-1 KEROSENE TESTING BENCH

- 1. MAIN GAS OIL TANK
- 2. SUCTION WITH FOOT VALVE
- 3. INTERSTITIAL CHAMBER
- 4. LEVEL PROBE XX EXPLOSION PROOF (VERY HIGH / HIGH / LOW & VERY LOW)
- 5. UNLOADING UNIT XX JET 1 KEROSENE
- 6. KEROSENE TRANSFER UNIT 3.000 L/H
- 7. COLLECTOR TRAY WITH SPILLAGE DETECTOR 8 **P5**
 - 8. CONTROL PANEL AND PUMP SYSTEM **REGULATION**
 - 9. OVERFILLING KIT ALARM

10. FILTER

- 11. PRESSURE TRANSDUCER
- 12. TEMPERATURE K PROBE
- 13. SAFETY VALVE 1-1/4" (10 BAR)
- 14. MOTOR TESTING BENCH
- 23. PRESSURE STABILIZER VALVE





P5 9

HIGHLIGHTED PROJECTS

PROJECT

SUPPLY TO GENERATOR UNITS AND PUMP FOR SNOW GROOMERS IN VALDEZCARAY SKI RESORT

TYPE: SUPPLY TO POWER GENERATOR UNITS AND GAS OIL PUMP FOR MACHINERY

REQUIREMENTS AND NEEDS OF THE CUSTOMER

The next project was aimed at automating and controlling the Gas Oil supply needs of 2 Emergency Power Generators and one tank that feeds a pump to supply gas oil to snow groomer cat trucks. The main tanks consist of a battery of 25 double skinned tanks with a capacity of 1,000 Liters each at a 1,500 m height. The daily service tanks of each power generator unit are located at a height of 1,850 m and 1,800 m respectively. The third supply point consists of two batteries of double skinned tanks with a 1,000 Liter capacity, one battery with 8 tanks, one with 16, which in turn supply the pump, at a 1,600 m height.











SOLUTION ADOPTED BY INPRO PIPE LINE

Double piping is used. The total distance of the pipe is 2,000 m. Pipes were selected according to the criteria of standard DIN 4755 indicating that gas oil speed in propulsion pipes must be between 1 and 1.5 m/s and in suction pipes between 0.2 and 0.5m/s.

MAIN TANK CONTROL

A continuous measurement analog probe is installed. It provides local reading of tank capacity via digital displays EDM-40 as well as an alarm system to prevent overfilling when unloading the tanker.

PUMP SYSTEMS

The reason behind using "mixed" units, separating those units into two bodies, is that they have an operating pressure limit and if that limit is surpassed they break down; this happens with the pressure switch, the manometer and the expansion vessels. This is why these components are mounted on a

lowest pumping height, near the main tank. units.

at the lowest altitude (1500 m) in an area with the two main tanks. The control body of the snow grooming cat trucks.

bench along with the alternative control and In the second stage, the "propulsion body" we call it "control body"; it's always located at of the second unit suctions the gas oil from the highest pumping height. The other part the tanks located at this altitude (1,600 m) of the unit contains the motor pumps, filter, and distributes it to both power generator retention valves and vacumeter and we call units. The "control body" of the second unit is it "propulsion body"; it is always located at the located at the highest altitude, 1,850 m, where vehicles of the ski resort. A pump with an one of the power generator units is located. In this case, due to the high pumping The second one is at a lower height, 1,800 m. pump with a flow of 100 L/min. is controlled altitude, two "split" pressure units are placed For this reason, we place a filter in the supply in cascade, to supply both power generator 🛛 pipe as well as a pressure reducer (1 bar), 🛛 pressure drop upon refueling. An expansion р taking into account that we need a higher vessel is placed for line accumulation. The propulsion body of the first unit is located pressure to pump up to 1,850 m.

DAILY SERVICE TANK FILLING

unit is mounted on the same bench near Daily service tank filling is performed via the propulsion body of the second unit. That the control and safety systems (filter, N.C. control unit, in the first stage, automatically solenoid valve, flow container, N.O. solenoid pumps the gas oil to two batteries of double- valve, filling safety control). Solenoid valves skinned tanks, with a capacity of 1,000 L each are managed with the control panel SMMR2. (16 + 8) located at a 1,600 m altitude. At this which receives the corresponding tank height, a pump that suctions from the 16 tank status signals from the level probes, one for battery is installed to provide gas oil to the operation and one for safety, as well as an overfilling safety flow switch in the vents.

SUPPLY PUMP FOR **TECHNICAL VEHICLES OF** THE RESORT.

batteries at a 1,600 m altitude to the different automatic hose and a mono-phase motor by a DSSG-1 pressure switch that detects



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO



PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
- Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".

PRESSURE UNIT GP-GEMT

Mixed gas oil pressure unit that allows automatic supply to burners and pumping to emergency generators via pressure adjustment, at heights of over 60 meters. The start-up and stop operations with a pressure switch are conducted in the control body located at the highest part of the installation, using the pumping power of the gear pumps at high pressure that allows reaching great heights. Control cables must be laid.

Propulsion Body

- Gear electric pumps with three-phase or mono-phase supply.
- Vacumeter.
- Motor protection IP-55
- Alternative electronic control management system
- Vacumeter

Control Body

- Expansion vessel with membrane.
- Operation and minimum safety pressure switch



• Aluminum filter, retention valves and safety valve with exhaust line.

• Aluminum filter, retention valves and safety valve with exhaust line.

• Possibility of all-or-nothing outputs for incident control from central control with 3, 4 or 6 signals. GSM alarm system via SMS messages or modem connection.

P6 5





COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Furnace-painted plate tray with the appropriate size for each circumstance.
- Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.
- Standard 1.5 m probe.
- The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually open.

SOLENOID VALVES

Set of solenoid valves to control the filling process and safety against spillage due to excessive levels.

- Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.
- Gas oil N.C. solenoid valve to control the filling process.
- A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.

LEVEL SWITCH

SMMR level switches perform the operations required for the filling process and the tank overfilling alarms and protocols. Custom manufacture based on actual needs.

- milk, etc.
- standardized flange.
- For controlling pumps, solenoid valves, alarms, etc...
- Control box with relays and power supply.

PRESSURE SWITCH

Adjustable pressure switch for start-up in pressure unit according to the defined adjustment. Independent operation and safety micro switches.

- Connection by 10 mm crimp fitting for compression coupling.
- Adjustable operation pressure between 1.5 and 6.5 bar.
- Adjustable safety pressure between 0.5 and 2 bar.

EXPANSION VESSEL FOR OIL

Expansion vessel for oil with membrane to store fuel during the operation of the unit and absorbing possible water hammers.

- Max. Pressure 8-10 Bar
- Available capacity between 1 and 25 L.
- Temperature -10°C and +100°C
- Pre-load 1.5 Bar.



• Probes manufactured from different materials to work with fluids such as gas oil, oil, water,

• Probe with sealed head, can be fastened with 2", 11/2" or 1" nuts, mounted with aluminum or









INSTALLATION DIAGRAM

FIRST DIAGRAM OF SPLIT UNIT PRESSURE TO POWER GENERATOR UNITS AND PUMPS

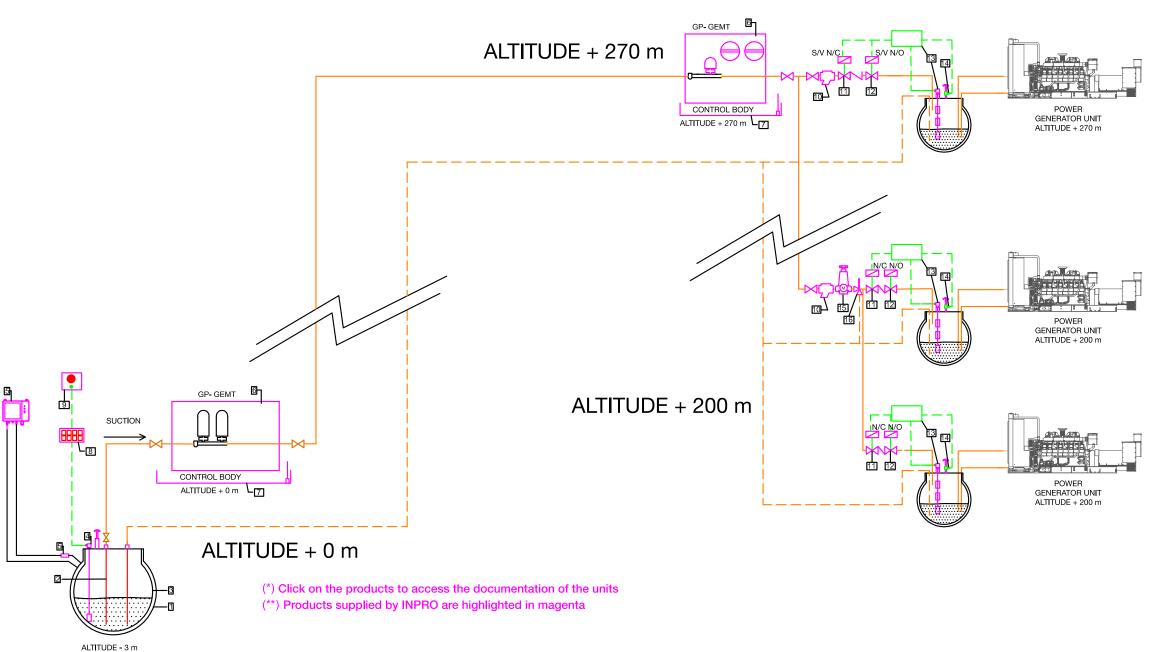
- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER
- 4. PROBE EDM-40
- 5. INTERSTITIAL CHAMBER DETECTOR DDP-25 WITH FLUID SEPARATOR VALVE
- 6. PRESSURE UNIT "INPRO" GP-1500 GEMT 8 **P6** (PROPULSION AND CONTROL BODY)
 - 7. COLLECTOR TRAY WITH SPILLAGE **PROTECTION**
 - 8. LEVEL DISPLAY EDM-40 WITH RELAYS AND ANALOG OUTPUT
 - 9. OVERFILLING KIT ALARM

10. FILTER

11. SOLENOID VALVE N/C CON DETENTOR

12. SOLENOID VALVE N/A

- 13. SERVICE PROBE WITH CONTACT AT LEVEL: NC SV AND NO SV OPEN/CLOSE
- 14. VENTILATION FLOW SWITCH
- 15. GAS OIL PRESSURE REDUCER 1500 LLS/H D-2,5 BAR
- 16. SAFETY VALVE WITH EXHAUST LINE 3/BAR 4" -4,5 BAR.



P6 9

MULTIPLE SUPPLY TO INDIVIDUAL BOILERS WITH PRESSURE UNIT

TYPE: SUPPLY / GAS OIL CONTROL / ANTI-SPILL

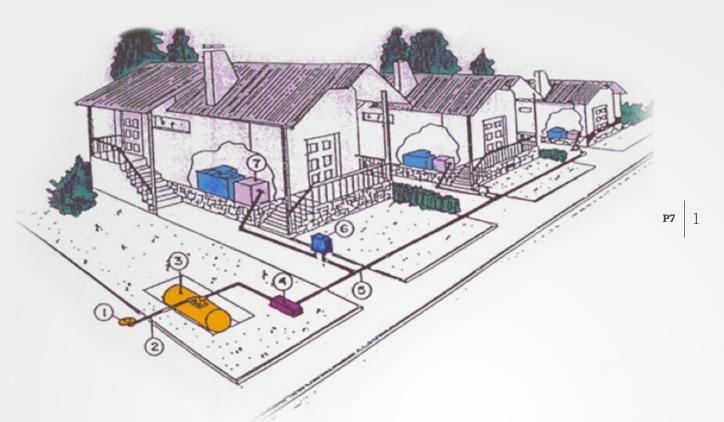
Gas oil must be automatically supplied to multiple individual boilers meant for heating and hot water production in each home.

REQUIREMENTS AND NEEDS OF THE CUSTOMER

To supply the burners, two double-pump, automatically alternating readings remotely, without creating a need of accessing each home pressure units are assembled. They are able to suction from either for periodical consumption readings. main tank, according to the gas oil level available in each of them. The main condition and precaution to be taken into account when designing the installation is preventing air from entering into the supply pipes and the burners for maintenance reasons or emptying of the line due to a fault. If this happens, purging all boilers would take a lot of work. For this reason, our goal is automatically isolating each burner in case of pressure drop.

To ensure supply after all incidents, the second parallel pressure unit starts operation. Its suction pipe is independent, so if a unit is out of service, the second unit takes care of the entire flow. This operation is managed with the control panel.

Other condition to consider was controlling consumption in each burner with a gas oil meter, with the disadvantage of having to do the





SOLUTION ADOPTED BY INPRO PIPE LINE

to the criteria of standard DIN 4755 indicating to prevent overfilling when unloading the recover the stop pressure. During each startthat gas oil speed in propulsion pipes must tanker and provide a reserve local signal. be between 1 and 1.5 m/s and in suction pipes between 0.2 and 0.5 m/s.

MAIN TANK INTERSTITIAL CHAMBER DETECTION

with standard EN 13160-1, Class 1.

MAIN TANK CONTROL

the airport technical building. The 90% and line decreases. When the level set as start-up

PUMP SYSTEMS

Twin pressure units with two alternating that point, usually 1 bar, the unit is blocked motor pumps carry out the supply process. These units are designed in such a manner prevents breaks or water tightness lost To detect leaks in the double skin of the main that if any problem occurs in the motor in the suction line and prevents no-load tank, we recommend a DDP-25 vacuum pumps, an alarm signal will trigger and operation, along with a pressure transducer separation value. The possibility of generating other pump, thus guaranteeing continuous the propulsion pipe of each pressure group, the vacuum again greatly decreases the pumping. Specifically, the GP-1500 GET with which sends a signal to the control panel for by infrared sensors which sends a locking closing the solenoid valve. signal in case of spillage or leaking. The start- The compact design of pressure units The available fuel level in each tank is up and stop operation is conducted by the contains in one plate bench the other controlled by digital displays EDM-40 with regulated pressure differential in the pressure analog probes. The reading is displayed as an switch, so the propulsion line is pressurized unit. Expansion tank, filter with retention and integer percentage, with a 4-20 mA output while the burner is turned off. When one of for communication with the central control of the burners is turned on, the pressure of the protection and vacumeter in suction and

Pipe recommendations are made according 20% relay outputs control the alarm systems is reached, the pumping process starts to up, the pumps alternate automatically. The pressure switch has a third regulation point: minimum safety pressure. When reaching and sends a low pressure alarm signal. This system with regenerative pump and fluid operation will automatically switch to the and a N.O. (normally open) solenoid valve in incidence of false alarms and is compliant a 1500 L/h flow is selected. Each one has a it to manage their start-up and stop. Blocking collector tray with a spillage detection system the system in case of pressure drop and

> elements required for the operation of the safety valves, operation panel with thermal











manometer in propulsion.

protective filter before them; the oil returns readings. to the propulsion line with a retention valve. Moreover, an inverter pressure switch is placed at the inlet of each burner, set below the operating pressure. If pressure drops below this point, it sends a stop signal to the burner, preventing the propulsion pipe from

CONSUMPTION CONTROL

For measuring consumption in each home, a volume meter is installed at each point of use with an output signal linked to a radio frequency emitter, programmed to periodically send a data packet with the weekly consumption log. A data concentrator is installed in the technical building of the facility, linked to a computer with the

software required to receive and manage To comply with the pressure requirements the individual consumption data individually at the inlet of the burners and knowing their and thus erasing the need of accessing the consumption, adjustable pressure reducing homes. The system has anti-fraud alarms valves are placed along with meters with a that trigger if there are inconsistencies in the



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
- Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".

INTERSTITIAL CHAMBER DETECTOR DDP-25

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1, Class 1.

- Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.
- These units are perfect for tanks of up to 3 m of diameter.

PRESSURE UNIT GP GET

Gas oil pressure unit for automatic supply to burners and pumping to emergency generators via pressure adjustment. Start-up and stop operations via an adjusted pressure switch, which allows planning the installation without control wiring.

- Gear electric pumps with three-phase or single-phase supply.
- Motor protection IP-55
- System to interrupt no-load operation in case of lack of fuel
- Alternative electronic control management system
- Vacumeter
- alarm system via SMS messages or modem connection.
- Modifications for adapting tropicalized and ATEX units.



4 **P7**

• Aluminum filter, retention valves and safety valve with exhaust line.

• Possibility of digital outputs for incident control from central control with 3, 4 or 6 signals. GSM

• Adaptation of the Units for high pressure, operating conditions up to 8 Kg/cm2.

• Assembly process in sound-proof sheet cabinets with UNE-25 poly-pyramid foam and lock. Manufactured with no back and IP-55 cabinets for outdoors installation.







COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Furnace-painted plate tray with the appropriate size for each circumstance.
- Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.
- Standard 1.5 m probe.
- The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually open.

SOLENOID VALVES

Set of solenoid valves to control the filling process and safety against spillage due to excessive levels.

- Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.
- Gas oil N.C. solenoid valve to control the filling process.
- A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.

PRESSURE SWITCH

Adjustable pressure switch for start-up in pressure unit according to the defined adjustment. Independent operation and safety micro switches.

- Connection by 10 mm crimp fitting for compression coupling.
- Adjustable operation pressure between 1.5 and 6.5 bar.
- Adjustable safety pressure between 0.5 and 2 bar.

METER

Meters for gas oil, fuel, kerosene, gasoline and lubricants

- Flow meter for hydrocarbons and co-generation in burners, ships, vehicles and fixed facilities.
- Metrological certificates and calibrations available based on regulatory needs.
- The whole model range provides the best solutions to measure fuel consumption.
- values.
- Propulsion or suction assembly.
- Independent from viscosity and temperature.
- of consumption.
- Maximum safety in shipbuilding and automotive industry.



PRESSURE REDUCING VALVE

Adjust the propulsion pressure to the burner or pump line operating needs.

- Output pressure adjustable with manometer or fixed, depending on the model.
- Flow between 20 and 3.000 L.



• State-of-the-art designs in electronic meters, with analog and digital outputs with parametrizable

• System monitoring and control simplifies the configuration of the burner and the optimization







INSTALLATION DIAGRAM

FIRST DIAGRAM SUPPLY TO SEVERAL INDIVIDUAL BOILERS **VIA PRESSURE UNIT**

- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER

4. PROBE EDM40

5. SAFETY VALVE 3/BAR 4" - 4,5 BAR.

6. PRESSURE UNIT GP "INPRO" GET

- 7. COLLECTOR TRAY WITH SPILLAGE DETECTOR 8 **P7**
 - 8. PRESSURE TRANSDUCER O-10 BAR

9. SOLENOID VALVE N/A

10. CONTROL AND AUTOMATION PANEL

11. FILTER

12. INVERTER PRESSURE SWITCH SSP 1

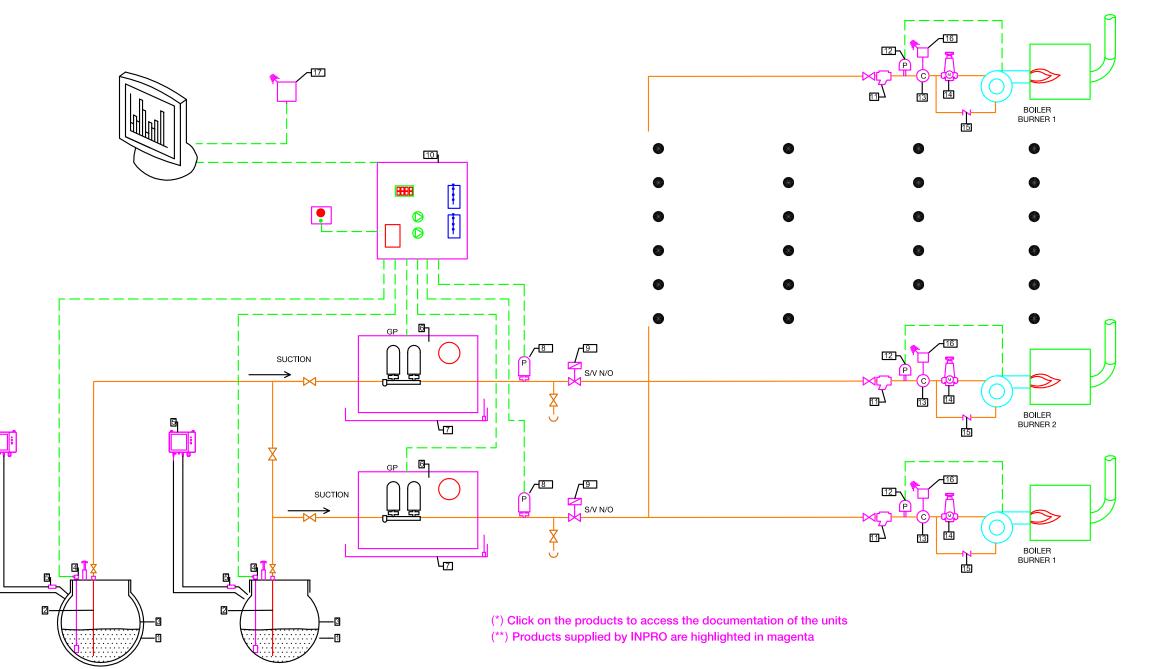
13. METER WITH PULSE OUTPUT

14. PRESSURE REDUCING VALVE

15. RETENTION VALVE

16. EMITTER METER

17. EMITTER METER TO MANAGEMENT PC





P7 9

PROJECTS IN AIRPORTS

Along the years we've had the opportunity of developing and installing many projects for airports. Our close collaboration with public company AENA when planning each of them has given us the opportunity of adapting our proposals to the punctual needs of each one and complying with the requirements of all the fields related to aviation. From all the projects we have worked on, we have selected some examples and we would like

to share some of their details.





PROJECT

DEFROSTING AND FROST PROTECTION FOR AIRCRAFT IN RUNWAY HEADINGS

REQUIREMENTS AND NEEDS OF THE CUSTOMER

Ethylene glycol, along with other compounds diluted in water at high temperatures, are used for defrosting and frost protection of planes before starting the flight, when required due to weather and temperature. Tankers with hoisting platforms spray the entire aircraft, mainly the wings, the rudder and the tail stabilizers.





SOLUTION ADOPTED BY INPRO

A main 25,000 Liter tank is available for storing has an overpressure valve with return to the system with regenerative pump and intrinsic the fluid. The spray tanker is loaded from this contaminated fluid tank and filters before the safety mechanism and fluid separation valve tank with a high flow pumping motor pump, pumping systems. The loading process of the according to standard EN 13160-1, Class 1. along with a motorized valve to control the tanker is managed by the control panel and filling process. The system is managed by a follows the same procedure as the manual control panel and manual start-up is done start-up. with a go-stop switch. A maximum level stop Given its location and possible presence in the tanks, continuous measuring analog pump is used as overfilling protection, as well of fuel from the aircraft, the installation is probes EDM-40 are placed, with explosionas the necessary thermal protection in the classified as ATEX Zone-1, so the motor engine. An overpressure valve with return to pumps have an IP-55/EExelIBT4 protection the main tank prevents overpressurization in level, except for the control panel, which is case the solenoid valve does not open and located outside the classified zone. the pump keeps running. TANKS The ethylene glycol used to spray the aircraft, along with other impurities, is filtered by the A main 25,000 ethylene glycol storage tank platform grid and drops directly to a drain. is planned, as well as another 75,000 tank for A 2 ½" motorized solenoid valve serves to contaminated fluid, both double-skinned with carry out the unloading process to a 75,000 water tightness control. Liter collecting tank. A blade motor pump is MAIN TANK INTERSTITIAL used to empty that tank; it has a 15 h.p. motor and a 25,000 L/h flow potential and serves CHAMBER DETECTION to pump the ethylene glycol to a tanker for To detect leaks in the double skin of the it to be recycled in a processing plant. It also main tanks, we recommend DDP-25 vacuum

CONTROL OF MAIN TANKS

To control the level and the overfilling operations proof heads, which will provide the readings in the panel displays of the control panel outside **P8** 3 the classified area. The reserve signal and the overfilling warning are controlled by a 90 dB alarm.





ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40



Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
- Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".

INTERSTITIAL CHAMBER DETECTOR DDP-25

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1, Class 1.

- Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.
- These units are perfect for tanks of up to 3 m of diameter.

TRANSFER PUMP

are not abrasive nor contain suspended solid particles.

- losses and turbulence are greatly decreased.
- Adjustable safety valve included in pump body.
- Pump body in cast or stainless steel, based on needs.
- Bench from gray cast iron.
- Three-phase engine with Atex certificate.
- Possibility of 2 rotation directions by placing an inverter.
- fuel.

SOLENOID VALVES

levels.

- Gas oil N.C. solenoid valve to control the filling process.
- chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.

Pump with self-adjusting blades, with positive movement and constant flow. Silent, robust and high-performance. Particularly recommended for transfer of all kinds of liquid -as long as they

• Blade adjustment is due to three variables. Centrifugal force, fluid pressure and push rods, so

• The power of the associated motor prevents possible problems at launch with low temperature

Set of solenoid valves to control the filling process and safety against spillage due to excessive

• Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.

• A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a







OIL PUMP SYSTEM "INPRO" ATAM-GE

Oil pump systems ATAM-GET are synonyms for adaptation. They are designed to fulfill pumping and redundancy needs and to comply with the safety protocols of installations controlled by centralized control panels, with touch screen automatons and Mod-bus communication. A perfect combo for every installation. Control panels for filling motor pumps, overflow, solenoid valves, alarms, etc., as well as possible operating management inputs.

- Compact units with all the elements required for gas oil pumping, joined in an aluminum collector on a furnace-painted plate bench.
- Flows of up to 70 Liters/hour, with the possibility of on-demand pumping via speed variation.
- With a flow meter to instantly check the operating conditions.

TECHNICAL CHARACTERISTICS

- The system is capable of controlling 1, 2 or 3 filling areas depending on its settings.
- The panel shows the level of the daily service tanks, the status of the motor pumps, solenoid valves, etc., providing the possibility of manual and automatic filling processes as well as different maintenance tests, very useful for having a fine tuned installation.
- It contains a 5.7" monochrome touch screen with Mod Bus communication with SCADAS. There are different options.



PROJECTS IN AIRPORTS

P8 7



INSTALLATION DIAGRAM

FIRST DIAGRAM OF DEFROSTING SYSTEM FOR AIRCRAFT WITH **ETHYLENE GLYCOL**

1.1 MAIN TANK 25.000 L CLEAN GLYCOL UNLOADING

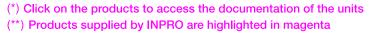
- 1.2 COLLECTOR TANK 75.000 L CONTAMINATED GLYCOL
- 2. SUCTION WITH FOOT VALVE
- 3. INTERSTITIAL CHAMBER
- 4. PROBE EDM-40 ATEX
- 5. INTERSTITIAL CHAMBER DETECTOR DDP-25NTRINSIC

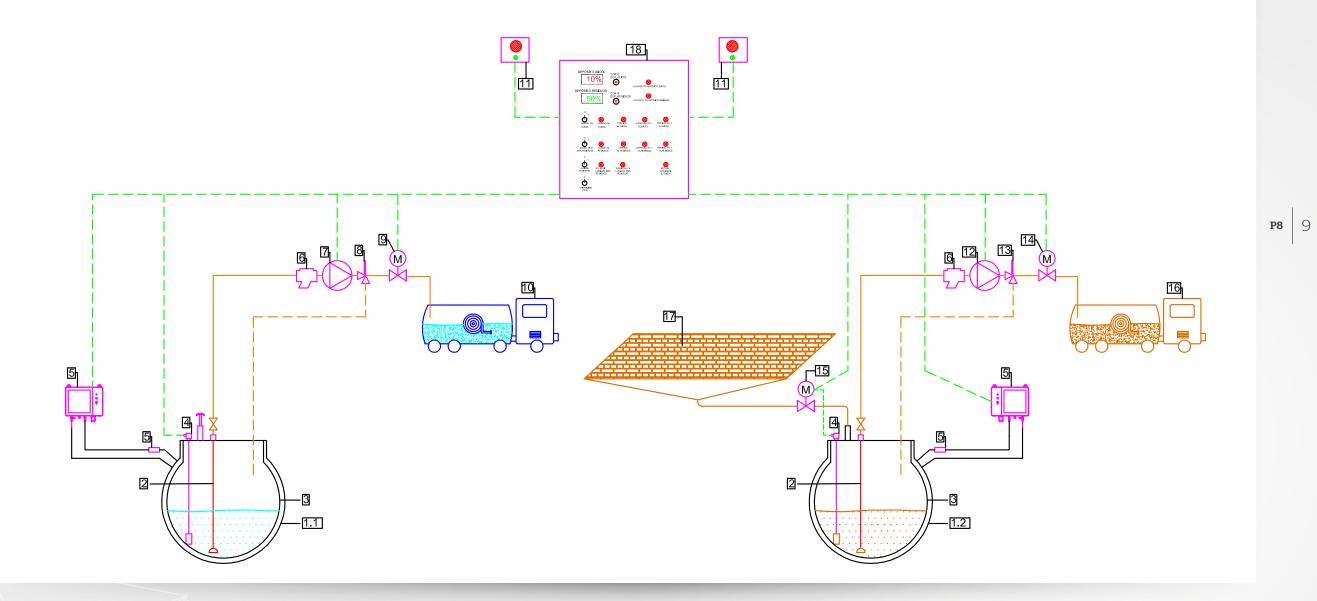
8 **P8**

6. FILTER

<u>SAFETY</u>

- 7. SPRAY TANKER LOADING MOTOR PUMP 10.000 LTSLH 2 C.V.
- 8. SAFETY VALVE 1-1/2"2 BAR
- 9. ANTI-EXPLOSION MOTORIZED VALVE 1-1/2"
- 10. AIRCRAFT SPRAYER ETHYLENE GLYCOL TANKER
- 11. OVERFILLING KIT ALARM
- 12. DISPOSABLE GLYCOL SUCTION MOTOR PUMP 25.000 L/H <u>15 CV</u>
- 13. SAFETY VALVE 2" 2 BAR
- 14. ANTI EXPLOSION MOTORIZED VALVE 2-1/2"
- 15. ANTI EXPLOSION MOTORIZED VALVE 2-112" CONTAMINATED GLYCOL FILLING
- 16. POLLUTING PRODUCTS REMOVAL TRUCK
- 17. COLLECTOR DRAIN FOR SPRAYED GLYCOL
- 18. AUTOMATION CONTROL PANEL









PROJECT

SUPPLY OF GAS OIL TO BOILERS. (BARCELONA AIRPORT)

TYPE SUPPLY OF GAS OIL TO BURNERS / PUMPING TO GENERATORS

REQUIREMENTS AND NEEDS OF THE CUSTOMER

In the installation, three boilers for heating and clean hot water in parts of the airport must be supplied. That installation would consist of two main motors from which the pressure units would suction, each unit from each tank. The suction line could be modified manually if required. Each pressure unit would supply a circuit with two burners; one of them would be a reserve burner. Both circuits would be designed in a way that, if one of the burners stops working, the operation of the installation could be guaranteed with manual operation valves.







SOLUTION ADOPTED BY INPRO PIPE LINE

The recommended pipes to install followed the criteria of standard DIN 4755 indicating that gas oil speed in propulsion pipes must be between 1 and 1.5 m/s and in suction pipes between 0.2 and 0.5 m/s.

MAIN TANK INTERSTITIAL CHAMBER DETECTION

To detect leaks in the double skin of the main tank, we recommended a DDP-25 vacuum system with regenerative pump and fluid separation valve. The possibility of generating the vacuum again greatly decreases the incidence of false alarms and is compliant with standard EN 13160-1, Class 1.

MAIN TANK CONTROL

The available fuel level in each tank was controlled by digital displays EDM-40 with analog probes. The reading is displayed as an integer percentage, with a 4-20 mA output for communication with the central control of

tanker and provide a reserve local signal.

PUMP SYSTEMS

locking signal in case of spillage or leaking. manometer in propulsion.

the airport technical building. The 90% and pressure of the line decreases. When the to the propulsion line with a retention valve. 20% relay outputs control the alarm systems level set as start-up is reached, the pumping In the inlet chimney for combustion gases, to prevent overfilling when unloading the process starts to recover the idle pressure. a temperature limiter pyrometer is placed During each start-up the pumps alternate and set at a 240°C limit to control the automatically. The pressure switch has efficiency of the installation. a third regulation point: minimum safety The regulation unit and the burner body are A twin pressure unit was mounted on each pressure. When reaching that point, usually on a spillage collector tray with an infrared circuit with two alternating motor pumps. 1 bar, the unit is blocked and sends a low sensor. The system is blocked in case of Specifically, we selected GP-70 GET with a pressure alarm signal. This prevents breaks spillage or leaking and an alarm is issued to flow of 70 L/h. These units are designed in or water tightness loss in the suction line central control. such a manner that if any problem occurs and prevents no-load operation of the in the motor pumps, an alarm signal will pump. The compact design of pressure trigger and operation will automatically units contains in one plate bench the other switch to the other pump, thus guaranteeing elements required for the operation of the continuous pumping. Each one has a unit. Expansion tank, filter with retention and collector tray with a spillage detection safety valves, operation panel with thermal system by infrared sensors which sends a protection and vacumeter in suction and

The start-up and stop operation was carried To comply with the pressure requirements out via the regulated pressure differential in at the inlet of the burners and knowing their the pressure switch, so the propulsion line consumption, adjustable pressure reducing is pressurized while the burner is turned off. valves are placed along with meters with a When one of the burners is turned on, the protective filter before them; the oil returns





ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
- Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".

INTERSTITIAL CHAMBER DETECTOR DDP-25

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1, Class 1.

- Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.
- These units are perfect for tanks of up to 3 m of diameter.

PRESSURE UNIT GP GET

Gas oil pressure unit for automatic supply to burners and pumping to emergency generators via pressure adjustment. Start-up and stop operations via an adjusted pressure switch, which allows planning the installation without control wiring.

- Gear electric pumps with three-phase or single-phase supply.
- Motor protection IP-55
- System to interrupt no-load operation in case of lack of fuel
- Alternative electronic control management system
- Vacumeter
- alarm system via SMS messages or modem connection.
- Modifications for adapting tropicalized and ATEX units.

SOLENOID VALVES

levels.

- Gas oil N.C. solenoid valve to control the filling process.
- chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.



Aluminum filter, retention valves and safety valve with exhaust line.

• Possibility of digital outputs for incident control from central control with 3, 4 or 6 signals. GSM

• Adaptation of the Units for high pressure, operating conditions up to 8 Kg/cm2.

• Assembly process in sound-proof sheet cabinets with UNE-25 poly-pyramid foam and lock. Manufactured with no back and IP-55 cabinets for outdoors installation.

Set of solenoid valves to control the filling process and safety against spillage due to excessive

• Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.

• A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a



P9 5







COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Furnace-painted plate tray with the appropriate size for each circumstance.
- Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.
- Standard 1.5 m probe.
- The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually open.

LEVEL SWITCH

SMMR level switches perform the operations required for the filling process and the tank overfilling alarms and protocols. Custom manufacture based on actual needs.

- Probes manufactured from different materials to work with fluids such as gas oil, oil, water, milk, etc.
- Probe with sealed head, can be fastened with 2", 11/2" or 1" nuts, mounted with aluminum or standardized flange.
- For controlling pumps, solenoid valves, alarms, etc...
- Control box with relays and power supply.

PRESSURE SWITCH

- Adjustable pressure switch for start-up in pressure unit according to the defined adjustment. Independent operation and safety micro switches.
- Connection by 10 mm crimp fitting for compression coupling.
- Adjustable operation pressure between 1.5 and 6.5 bar.
- Adjustable safety pressure between 0.5 and 2 bar.

METER

Meters for gas oil, fuel, kerosene, gasoline and lubricants

- Flow meter for hydrocarbons and co-generation in burners, ships, vehicles and fixed facilities.
- Metrological certificates and calibrations available based on regulatory needs.
- The whole model range provides the best solutions to measure fuel consumption.
- values.
- Propulsion or suction assembly.
- Independent from viscosity and temperature.
- of consumption.
- Maximum safety in shipbuilding and automotive industry.

PYROMETER

With Regulation for Temperature Cut-off

- To control combustion gases in the boiler chimney.
- is shut off.
- increases
- With adjustable thermostat up to 300°C, thermometer and manual, local and remote reassembly.
- With 1 and 3 m capillaries with a 200 mm stainless steel case.
- Voltage free output relay with the option of performing additional operations.



State-of-the-art designs in electronic meters, with analog and digital outputs with parametrizable

- System monitoring and control simplifies the configuration of the burner and the optimization



- When outlet gases reach the maximum legal temperature (240°C) the heat generator (boiler)
- Note: The boiler does not work correctly over 240°C and the emission of polluting agents







INSTALLATION DIAGRAM

FIRST DIAGRAM OF SUPPLY TO BOILERS WITH PRESSURE UNIT (AIRPORT AUXILIARY SERVICES)

- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER
- 4. PROBE EDM40
- 5. INTERSTITIAL CHAMBER DETECTOR DDP-25 WITH FLUID SEPARATOR VALVE
- 6. PRESSURE UNIT GP "INPRO" GET 8 **P9**
 - 7. COLLECTOR TRAY WITH SPILLAGE **PROTECTION**
 - 8. LEVEL DISPLAY EDM-40 WITH RELAYS AND ANALOG OUTPUT
 - 9. OVERFILLING KIT ALARM

10. FILTER

11. INVERTER PRESSURE SWITCH SSP1

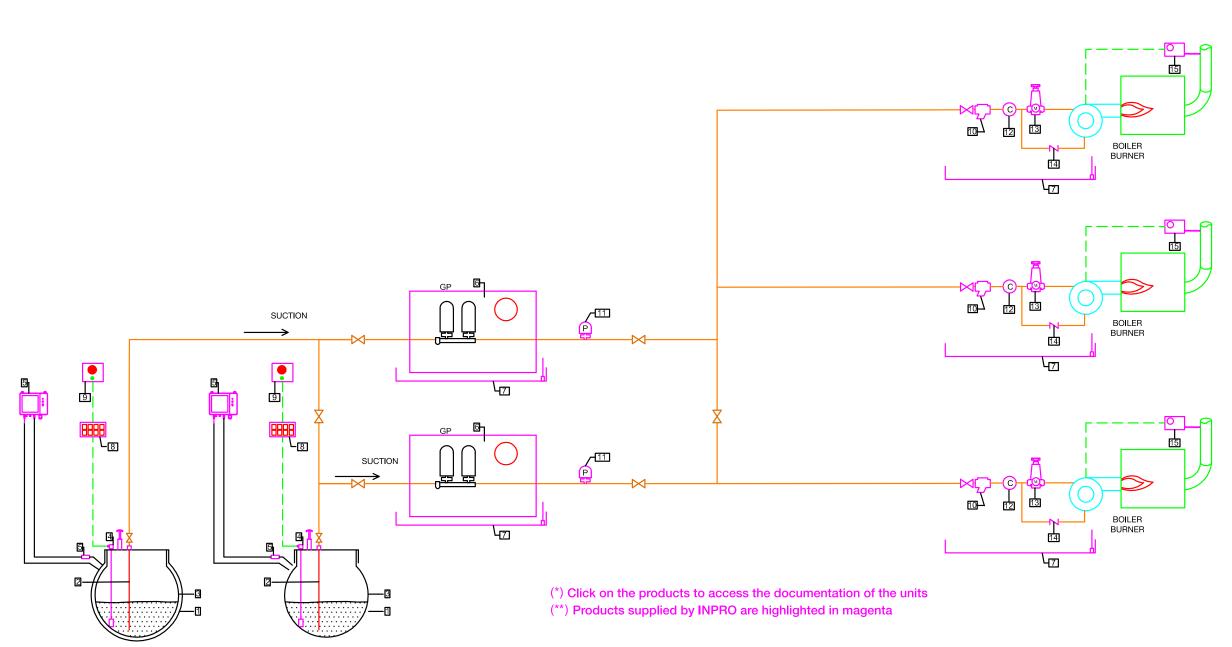
12. METER VZ-O WITH PULSE OUTPUT

13. PRESSURE REDUCING VALVE

14. RETENTION VALVE

15. PYROMETER

• 11-13-14: PART OF THE SUPPLY RAMP TO BURNER





P9 9

PROJECT

SUPPLY TO POWER GENERATOR UNITS WITH PRESSURE UNIT (PALMA DE MALLORCA AIRPORT)

REQUIREMENTS AND NEEDS OF THE CUSTOMER

The customer requested gas oil pumping to the daily service tanks of the emergency or normal operation power generator units. This could be done in several ways; in each case, we would assess the redundancy and safety needs and requirements in order to provide the method with a higher warranty of complying with the needs of **P10** the installation concerned, without forgetting any details that could simplify and reduce the costs of the assembly and future maintenance

tasks.

In this case, pumping to both circuits would be done via two twin pressure units with two alternating motor pumps. Both circuits are designed in such a manner that if one of them stops working, the fuel can be redirected manually with manual shut-off valves. The pumping flow of each pressure unit is calculated so a single unit can provide the total flow of the system.



SOLUTION ADOPTED BY INPRO PIPE LINE

Pipes were selected according to the criteria of standard DIN 4755 indicating that gas oil speed in propulsion pipes must be between 1 and 1.5 m/s and in suction pipes between 0.2 and 0.5m/s.

MAIN TANK INTERSTITIAL **CHAMBER DETECTION**

Leak detection in the double skin of the main tanks is done with a DDP-25 vacuum system with re-generator pump and fluid separation valve. This greatly decreases the incidence of false alarms and is compliant with standard EN 13160-1, Class skin.

CONTROL OF MAIN TANKS

EDM-40 continuous level measurement digital displays with analog output (0-10V

the tank capacity, as well as a 95 dB alarm level set in the probe, the N.C. solenoid to prevent overfilling during the unloading process of the tanker.

PUMP SYSTEMS

A twin pressure unit is mounted on each circuit with two alternating motor pumps. Specifically, we selected GP-800 GET designed in such a manner that if any thus guaranteeing continuous pumping. Each one has a collector tray with a spillage recommended, as they do not have double which sends a locking signal in case of operation is carried out via the regulated the N.C. operation valve is closed. When switches installed at the outlet of the - 4/20 mA) are installed for local reading of one of the tanks drops below the minimum pressure unit.

valve opens, which decreases the pressure of the line and the pumping process starts until recovering stop pressure. During each start-up the pumps alternate automatically. The pressure switch has a third regulation point: minimum safety pressure. When reaching that point, usually 1 bar, the with a flow of 800 L/h. These units are unit is blocked and sends a low pressure alarm signal. This prevents breaks or problem occurs in the motor pumps, an water tightness loss in the suction line alarm signal will trigger and operation will and prevents no-load operation of the automatically switch to the other pump, pump. The compact design of pressure units contains in one plate bench the other elements required for the operation of the 1. Installation in daily service tanks is not detection system by infrared sensors unit. Expansion tank, filter with retention and safety valves, operation panel with spillage or leaking. The start-up and stop thermal protection and vacumeter in suction and manometer in propulsion. The pressure differential in the pressure switch, possible pressure drop in the propulsion so the propulsion line is pressurized while line is controlled via inverter pressure

DAILY SERVICE TANK FILLING

Daily service tanks will be filled with a maximum operating pressure. control and safety system consisting of: If due to a failure of the N.C. valve or the Filter, N.C. (normally closed) solenoid valve pressure unit operation the level exceeds for filling control, N.O. (normally open) 90%, there is a high level safety milestone solenoid valve for maximum level safety at 95% that launches the return pump to and a flow limiter. The solenoid valves are the main tank, until reaching 75%. managed by a control panel consisting All operation and safety protocols are of a touch screen panel automaton on managed by the automaton, as well as the front of the operation panel with the communication with the airport central analog and digital signals corresponding control with Mod-bus. to tank control and status via level probes, overfilling safety flow switch in the vents and spillage protection systems. Operation is conducted via a level differential in the daily service tank. When the level drops down to 70%, the level switch issues an opening order to the N.C. solenoid valve, the line pressure drops down to the start-up point of the pumping unit and start-up and stop operations are performed until reaching 90%; a closing

order is then issued to the N.C. valve. The unit remains in standby after reaching the







4 | **P10**

ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
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INTERSTITIAL CHAMBER DETECTOR DDP-25

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1, Class 1.

- Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.
- These units are perfect for tanks of up to 3 m of diameter.

PRESSURE UNIT GP GET

Gas oil pressure unit for automatic supply to burners and pumping to emergency generators via pressure adjustment. Start-up and stop operations via an adjusted pressure switch, which allows planning the installation without control wiring.

- Gear electric pumps with three-phase or single-phase supply.
- Motor protection IP-55
- System to interrupt no-load operation in case of lack of fuel
- Alternative electronic control management system
- Vacumeter
- alarm system via SMS messages or modem connection.
- Modifications for adapting tropicalized and ATEX units.

Aluminum filter, retention valves and safety valve with exhaust line.

• Possibility of digital outputs for incident control from central control with 3, 4 or 6 signals. GSM

• Adaptation of the Units for high pressure, operating conditions up to 8 Kg/cm2.

• Assembly process in sound-proof sheet cabinets with UNE-25 poly-pyramid foam and lock. Manufactured with no back and IP-55 cabinets for outdoors installation.







COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Furnace-painted plate tray with the appropriate size for each circumstance.
- Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.
- Standard 1.5 m probe.
- The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually open.

PRESSURE SWITCH

Adjustable pressure switch for start-up in pressure unit according to the defined adjustment. Independent operation and safety micro switches.

- Connection by 10 mm crimp fitting for compression coupling.
- Adjustable operation pressure between 1.5 and 6.5 bar.
- Adjustable safety pressure between 0.5 and 2 bar.

METER

Meters for gas oil, fuel, kerosene, gasoline and lubricants

- Flow meter for hydrocarbons and co-generation in burners, ships, vehicles and fixed facilities.
- Metrological certificates and calibrations available based on regulatory needs.
- The whole model range provides the best solutions to measure fuel consumption.
- values.
- Propulsion or suction assembly.
- Independent from viscosity and temperature.
- of consumption.
- Maximum safety in shipbuilding and automotive industry.

PRESSURE REDUCING VALVE

- Output pressure adjustable with manometer or fixed, depending on the model.
- Flow between 20 and 3.000 L.



• State-of-the-art designs in electronic meters, with analog and digital outputs with parametrizable

- System monitoring and control simplifies the configuration of the burner and the optimization

Adjust the propulsion pressure to the burner or pump line operating needs.





INSTALLATION DIAGRAM

FIRST DIAGRAM OF SUPPLY TO **POWER GENERATORS WITH** PRESSURE UNIT (AIRPORT AUXILIARY SERVICES)

- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER

4. PROBE EDM40

5. INTERSTITIAL CHAMBER DETECTOR DDP-25 WITH FLUID SEPARATOR VALVE

8 **P10**

- 6. PRESSURE UNIT GP "INPRO" GET
 - 7. COLLECTOR TRAY WITH SPILLAGE DETECTOR
 - 8. LEVEL DISPLAY EDM-40 WITH RELAYS AND ANALOG <u>OUTPUT</u>
 - 9. OVERFILLING KIT ALARM

10. FILTER

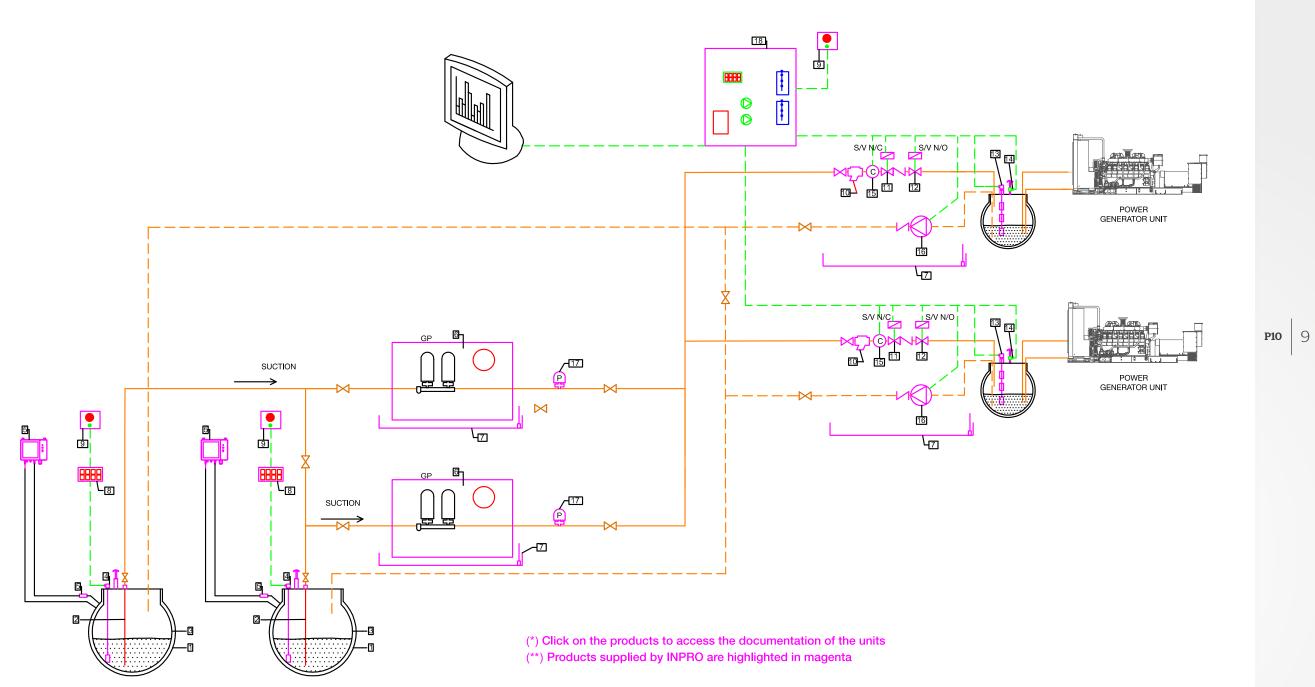
11. SOLENOID VALVE N/C WITH FLOW LIMITER

12. SOLENOID VALVE N/O

- 13. SERVICE PROBE WITH CONTACT AT LEVEL: NC SV AND NO SV OPEN/CLOSE
- 14. VENTILATION FLOW SWITCH

15. METER

- 16. BAILING PUMP WITH RETENTION VALVE
- 17. INVERTER PRESSURE SWITCH SSP1
- 18. CONTROL PANEL, TOUCH SCREEN AUTOMATION





SUPPLY OF POWER GENERATOR UNITS WITH ATAM - GET PUMPING SYSTEM FOR POWER STATION **(VALENCIA AIRPORT)**

REQUIREMENTS AND NEEDS OF THE CUSTOMER

The safety and operation requirements of airport power centrals automatons and with Mod-bus communication among them as well require adapting safety protocols and having redundancies to as communication to central control. Daily service tanks are filled ensure constant operation, which foresee possible responses to with ATAM - GET pump systems, one for each operation line. possible failures with active protocols and status and incident signals. Moreover, current regulations regarding spillage controls, whose consequences not only cause extra expenses and inconveniences, but can also involve waste processing companies that could be able to stop the installation for the duration of cleaning tasks, as well as legal consequences that could lead to administrative and economic

Given the electrical power needs of power stations, they have multiple emergency generators, some of them redundant, which condition the design of operation and safety protocols. Control and distribution of fuel in the entire system has always been planned taking into account the required redundancy in airport power

In this case, the installation had six power generator units coupled as primary and redundant, controlled by three touch screen panel



SOLUTION ADOPTED BY INPRO PIPE LINE

1 and 1.5 m/s and suction speed between 0.2 those tanks. and 0.5m/s.

MAIN TANK INTERSTITIAL CHAMBER DETECTION

7 Pin To detect leaks in the double skin of the main generator unit, an ATAM - GET pumping possibility of false alarms, which occur more capable of producing the total flow required often with other detection methods. That for pumping to two fully loaded generators, detection system complies with standard EN as well as recovering the maximum level 13160-1, Class 1.

MAIN TANK CONTROL

There are two main tanks for supply, case of a spill. controlled by panel automatons at the front of the control panels. They monitor measuring and control the unloading process of the The daily service tanks will be filled via the

tanker with an overfill alarm; they also have The criterion of standard DIN 4755 was two motor pumps in case pumping between applied when selecting the pipes. Gas oil them is required. EDM-40 continuous level pumping speed in propulsion pipes, between reading analog probes for the control of

PUMP SYSTEMS

To pump from the main tank to the daily service tank corresponding to each power tank, we chose a DDP-25 vacuum system system with two alternating motor pumps is with regenerative pump and fluid separation installed. Specifically, we selected ATAM 1500 valve. This significantly decreases the GET with a flow of 1500 L/h. Each pump is at the same time. Pumping systems have a collector tray with infrared spillage detection that would send a signal to central control in

DAILY SERVICE TANK FILLING





status signal from the level control probes ATAM pumping system, performing pumping in the daily service tanks. The control and operations until reaching 90% when an order safety system consists of: Filter, N.C. (normally to stop the pumping system and close the closed) solenoid valve for filling control, N.O. N.C. valve is issued. (normally open) solenoid valve for maximum If due to a failure of the N.C. valve or the level safety and a flow limiter that controls pressure unit operation the level exceeds the proportional flow filling for each tank 90%, there is a high level safety milestone and blocks the line if it receives an overfilling at 95% that launches the return pump with sianal. a flow higher than the filling flow to the main

The solenoid valves are managed with tank, until reaching 75%. the control panel consisting of a full color Total block of a pumping system, certain touch screen automaton at the front of the spill protocols or interruption of the main operation panel and provided with the analog generators for reasons directly linked to its and digital signals required in each case for proper operation activate the start-up of the control and status of the tanks, as well the entire redundant system, thus ensuring as the 110% safety control via the flow switch constant power generation. in the vents and the other spill-protection All operation and safety protocols are systems, for both the return pumps and the managed by the automaton, as well as pumping stop protocols. communication with the airport central Operation is conducted via a level differential control with Mod-bus.

in the daily service tank. When the level drops down to 70%, the level switch issues an order to open the N.C. solenoid valve and start the



ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

PROBE EDM40

Continuous level display and control unit completely adapted to the needs of the installation. Displays the level at all times, expressed as a percentage. All required operations can be done via the relay module and the analog communication output. Customized manufacture makes this unit perfect for all kinds of tanks and a wide array of fluids.

- Standard operating temperature: 40°C that can be adapted to reach up to 125°C.
- Control unit in standardized module (DIN 43700) 96 x 43 x 100, can be mounted with panels.
- Flexible probe with sealed head, can be fastened with 2", 11/2" or 1" nuts. Mounted with aluminum or standardized flange.
- Overfilling warning alarm triggering with 95 dB acoustic signal, automatic shut-off and reset push button with IP-55 protection. It complies with the requirements of the standard MI-IPO3 on "Oil Installations for own consumption".



INTERSTITIAL CHAMBER DETECTOR DDP-25

Vacuum leak detector for interstitial chamber in double-skinned tanks according to EN 13160-1, Class 1.

- Has a regenerative pump controlled with an adjustable vacustat. Thus keeping a -400 mBar pressure between the inner and outer skins of the double-skinned tank. When dropping below 380 mBar, the pump regenerates the vacuum; if there are any holes, the negative pressure does not regenerate; the alarm triggers upon reaching 340 mBar.
- These units are perfect for tanks of up to 3 m of diameter.

OIL PUMP SYSTEM "INPRO" ATAM-GE

Oil pump systems ATAM-GET are synonyms for adaptation. They are designed to fulfill pumping and redundancy needs and to comply with the safety protocols of installations controlled by centralized control panels, with touch screen automatons and Mod-bus communication. A perfect combo for every installation. Control panels for filling motor pumps, overflow, solenoid valves, alarms, etc., as well as possible operating management inputs.

- collector on a furnace-painted plate bench.
- With a flow meter to instantly check the operating conditions.

COLLECTOR TRAY WITH SPILLAGE DETECTOR

Placing collector trays under certain elements of the installation is recommended. Particularly, equipment that could leak due to its characteristics or during maintenance tasks. Placing a spillage detector for the tray gives the possibility of creating protocols.

- Standard 1.5 m probe.
- open.



• Compact units with all the elements required for gas oil pumping, joined in an aluminum

• Flows of up to 70 Liters/hour, with the possibility of on-demand pumping via speed variation.

• Furnace-painted plate tray with the appropriate size for each circumstance.

• Spillage detector in the control panel and detection probe. Infrared optical sensor for oil and water, conductivity sensor for water or both, mounted on the same probe.

• The control unit of the detector is mounted in a box with impact-resistant plastic cover. The control unit contains two voltage free relays, one for commuting and the other one usually







SOLENOID VALVES

Set of solenoid valves to control the filling process and safety against spillage due to excessive levels.

- Chrome plated brass Y-shaped filter, with stainless steel 0.05 mm mesh PN16.
- Gas oil N.C. solenoid valve to control the filling process.
- A regulated and sealed container (flow limiter) adapted to the desired flow, consisting of a chrome plated brass valve and nylon seals.
- Gas oil N.O. solenoid valve to control the filling process.

LEVEL SWITCH

SMMR level switches perform the operations required for the filling process and the tank overfilling alarms and protocols. Custom manufacture based on actual needs.

- Probes manufactured from different materials to work with fluids such as gas oil, oil, water, milk, etc.
- Probe with sealed head, can be fastened with 2", 11/2" or 1" nuts, mounted with aluminum or standardized flange.
- For controlling pumps, solenoid valves, alarms, etc...
- Control box with relays and power supply.

TRANSFER PUMP

Pump with self-adjusting blades, with positive movement and constant flow. Silent, robust and high-performance. Particularly recommended for transfer of all kinds of liquid -as long as they are not abrasive nor contain suspended solid particles.

- losses and turbulence are greatly decreased.
- Adjustable safety valve included in pump body.
- Pump body in cast or stainless steel, based on needs.
- Bench from gray cast iron.
- Three-phase engine with Atex certificate.
- Possibility of 2 rotation directions by placing an inverter.
- fuel.



• Blade adjustment is due to three variables. Centrifugal force, fluid pressure and push rods, so

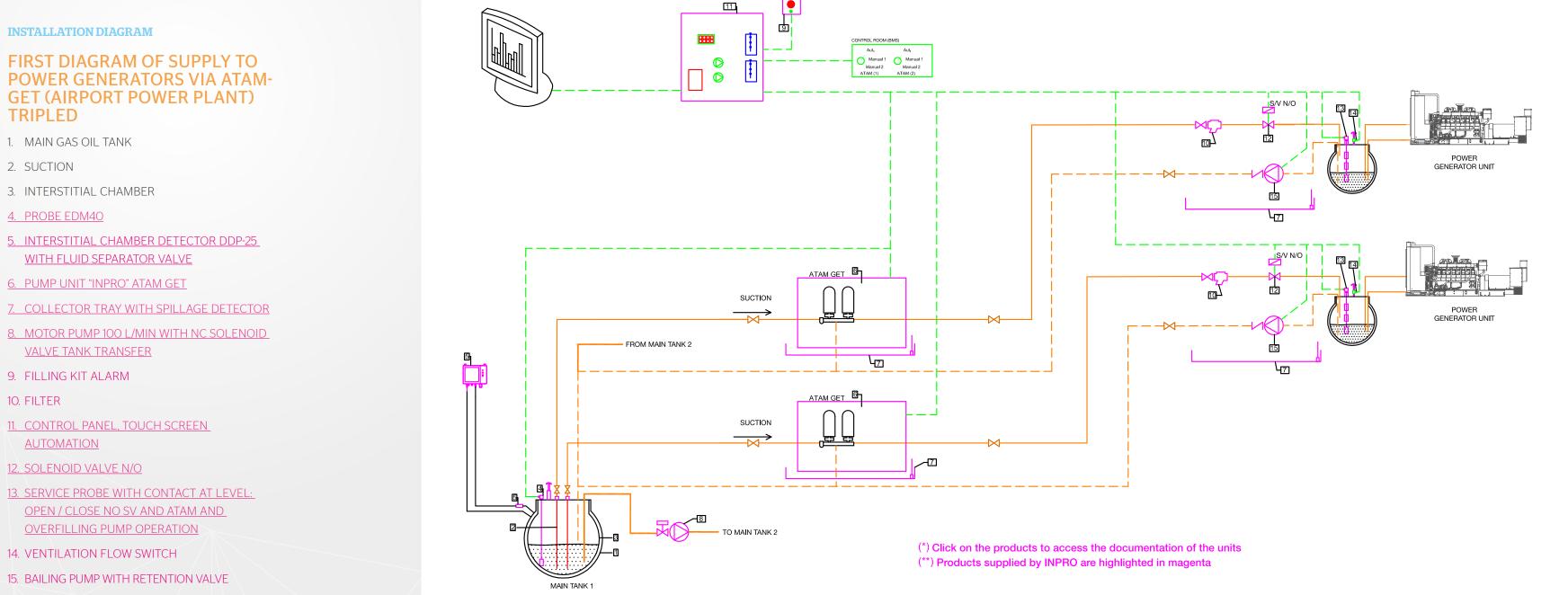
• The power of the associated motor prevents possible problems at launch with low temperature



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PROJECT

METHANOL DOSAGE FOR THERMAL TREATMENT OF METALS HELICOPTER FACTORY IN YEOVIL - ENGLAND

TYPE: METHANOL DOSAGE / CONTROL

REQUIREMENTS AND NEEDS OF THE CUSTOMER

For a thermal treatment process of metals in the manufacture of helicopters, a specific methanol dosage is required at several pointsp12 of use in the furnaces. The pressure and flow conditions must remain stable.

This type of industrial systems using methanol to their operation are characterized by their constant, uninterrupted operation (24 x 7) without breaks for maintenance tasks. The methanol pumping units are designed with components to comply with the highest safety and reliability requirements, with a redundancy system to avoid single failure points. That redundancy system is managed by a control panel that requires a follow-up of the status of the components and their automatic commutation in case of failure. The control panel can be managed remotely with BMS systems.

Therefore, the design given to the consulting engineers and subcontractors had to focus on improved system diagrams for critically important installations.





THE MAIN CHALLENGES ARE

- Design aimed at a 24-7 operation, with possibility of selecting pump 1 or 2 manually. Double filter system in parallel. Maintenance
 Magnetic coupling between pump and
- tasks can be carried out without shutting off the unit.
- Extremely accurate pressure adjustment, even when one of the furnaces does not • Compatible with protection systems for need supply.
- High-quality components that are also

highly compatible with methanol, compliant automatic alternating system, providing the with the highest safety and reliability requirements.

- motor to avoid mechanical sealing, decreasing the importance of a sensitive maintenance factor.
- explosive atmospheres (ATEX) according to Directive 94/9/ CE.

SOLUTION PROVIDED BY INPRO METHANOL PUMPING SYSTEM

An RL 140 D ZW ZY methanol supply unit contain a double-filter system, with two pump alternation, or alternation if one of with double motor pump is used, with parallel filter with their respective shut-off the motor pumps fails. a control panel mounted on a cabinet valves; we will choose whether to transfer outside the danger zone. Stainless steel gear pumps with magnetic cleaning processes can be done without couplings are used; they provide airtight interrupting the fluid transfer. sealing of the pump and an excellent suction power. Pressure and vacuum PRESSURE REGULATOR displays in a compact unit provide accurate measurement of the installation In the ring main pipe system, a pressure

parameters.

unit provide accurate measurement of the main storage tank. installation parameters.

All components will comply with ATEX based on European Directive 94/9/CE atmosphere.

DOUBLE-FILTER SYSTEM

The cabinet of the propulsion body must Methanol from one or the other, so

VALVE

regulator valve is installed consisting of Stainless steel gear pumps with magnetic a spring -adjustable with an adjustment coupling that provide airtight sealing of screw- that will maintain a stable operating the pump and an excellent suction power. pressure in the line under different flow Pressure and vacuum displays in a compact demands, returning the excess fluid to the

AUTOMATIC CONTROL PANEL

if in the zone classified as explosive It's placed outside the EX risk zone, as per European Directive 94/9/CE. It manages

the system alarms (low pressure, motor overheating) and automates periodical









ELEMENTS OF THE INSTALLATION SUPPLIED BY INPRO

RL 140 ME ZUZW

- RL 140 ME ZUZW, double motor pump pumping unit for the ring transfer system, special version for methanol, in steel cabinet.
- 2 gear pumps and hermetically sealed magnetic coupling, self-priming, with ATEX protection (Ex 11 z GDC X (1))
- Maximum flow of 140 L/h, nominal flow 70 L/h
- 2 230/400 Vca three-phase motors, ATEX protection (11 EX 2G EEx and IP55 T4 11 (1))
- 2 retention valves mounted on steel pipe
- 5 shut-off valves
- Filter with sintered bronze sieve and brass vessel
- Vacumeter, 6.5 manometer and radial outlet (Glycerin)
- Overpressure valve (safety)
- Low pressure shut-off pressure switch, to prevent no-load operation (loss of water tightness during suction or broken pipe). ATEX protection (EX 11 2 GD EEX from 11C T6 IP65(1))
- Connections (suction, pressure, return): 1/2" F
- Protection: IP54
- All parts are assembled in a protection cabinet, dimensions: 800 x 800 x 300 mm
- All ATEX certificates of individual components are supplied with the unit.



DOUBLE-FILTER SYSTEM

Two ½" brass filters in parallel, with 40ų shut-off cartridges and 4 shut-off valves.

This configuration allows conducting maintenance tasks without interrupting the operation of the unit, using the corresponding shut-off valves.

CONTROL PANEL

- Automatic alternation system with internal timer:
- 2 motor thermal protection switches
- start-up button
- Status pilot light (Operation)
- Fault warning pilot light
- Relay with timer to absorb pressure drops
- Galvanic isolator
- Automatic block in case of fault
- Automatic alternation between pump 1 and pump 2
- Manual selection between pump 1 and pump 2

PRESSURE REGULATOR VALVE

Constant pressure and flow regulator valve according to consumption variations

- For gas oil, lubricant and hydraulic oils.
- Maximum temperature of the fluid: 250°C.
- Hydraulic cast iron. Piston, needle and tempered steel spring.



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• Adjustable timer (to determine the operation time of each pump)



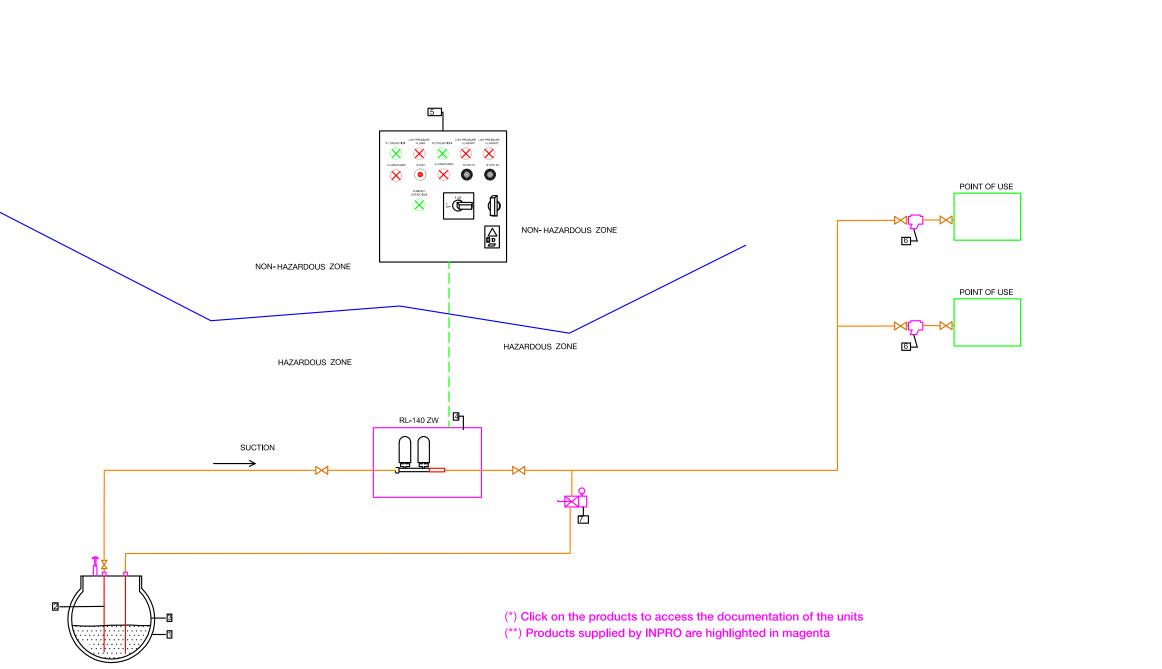


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INSTALLATION DIAGRAM

FIRST DIAGRAM SUPPLY TO POINTS OF USE OF METHANOL WITH RL RING UNIT

- 1. MAIN GAS OIL TANK
- 2. SUCTION
- 3. INTERSTITIAL CHAMBER
- 4. HYDRAULIC BODY RL-140 ZW
- 5. DUPLEX PUMP CONTROL PANEL RL-140 ZW
- 6. FILTER
- 7. PRESSURE STABILIZER VALVE 6 **P12**







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OTHER PROJECTS

DATA PROCESSING CENTERS (DPC)

Inditex

BBVA Phase I Enagas BBVA Lima Mapfre Portugal Telecom The Spanish Ministry of Finance Interxion Ciudad Universitaria Yoigo Banco Popular (PHASE 1) Banco Popular (PHASE 2) BBVA Lima (Perú) Banco Sabadell Banco España

POWER STATIONS AND AUXILIARY SERVICES IN AIRPORTS

León Airport Madrid Barajas Airport (Several Pha Bilbao Airport (Old / New) Granada Airport Asturias Airport

Banco Espirito Santo
ADIF
Caixa Catalunya
BBVA Las Tablas
Caixa Cedabyola del Valles CPD 1 y CPD2
BBVA Phase II
Torre Espacio Building
Supply / Gas Oil Control Building
Torre de Cristal Building
Mutua Madrileña (Madrid / Castellana)
Windsor Building
Las Tablas Telefónica
RTVE Prado del Rey
La Torre Iberdrola
La Torre Sevilla

Acnur and Ebro Building - Zaragoza Expo Oficinas Fuencarral Towers BBVA Building M-17 and M14 Office Building B20. Las Tablas. Madrid Ceqma Zaragoza Building Cnic-Cnio Building (Tragsa) Castellana 79 Office Building Ingeniería De Minas y Obras Publicas Building In Bilbao La Ricarda Building In El Prat De Llob Zurich Building Peugeot Building Philips Building

	Sevilla Airport
lases)	Vigo Airport
	Alicante Airport
	Málaga Airport
	Cape Verde Airport

Coruña Airport Almería Airport Power Supply Reliability Vigo Luanda (Angola) Airport Salamanca Airport

RADAR SYSTEMS IN AIRPORTS

Valencia Airport	Asturias Airport	Málaga Airport	Hotel in Guinea
Madrid Barajas Airport	Pamplona Airport	Ronda Airport	Hotel Anfa Plage
Bilbao Airport (Old / New)	Sevilla Airport	Burgos Airport	Hotel Barajas Madrid
León Airport	Linares Airport	Gibraltar Airport	
4/			PUBLIC BODIES
AIR TRAFFIC CONTROL CENTERS			Congress Palace of Palma
Valencia	Palma Mallorca	GABA	Lorca Police Station
			Infante Don Juan Manuel Palace, Beli
HOSPITALS			(Cuenca)
Hospital Doce Octubre	Hospital of Torrejón	South-Southwest Hospital of Tenerife	Palencia Courthouse
Hospital San Francisco De Asís	South Tenerife Hospital	University Hospital of Albacete - Phase I	Multiuse Building of Las Palmas de G
Hospital of Vigo	Hospital in Peru	University Hospital Marqués de Valdecilla	Canaria
Hospital Alcázar De San Juan	Huca Oviedo	Hospital of Elche	Water Park Of Madrid
Hospital of Basurto (Vizcaya)	Hospital La Axarquia	Hospital of La Línea	Firefighter Station of La Roda
Regional Hospital of Riotinto	Hospital La Mancha - Center	Hospital of Valdecilla	Office Complex of Trens (Luanda)
Hospital Costa Del Sol-Marbella	Hospital Madrid, Puerta Del Sur in Móstoles	Hospital of Villalba	
Hospital of Aracena	Matenity-Children's Hospital In Torrecardenas	Hospital of Jerez	SUPPLY FOR ENGINE TESTING B
Hospital of Collado Villalba	de Almería	Military Hospital of Valladolid	Bench for Kerosene Engines Jet 1 Air
Hospital of Ibiza	Hospital of Móstoles	Hospital Sant Joan de Deu	Engines
Hospital of Móstoles	National Paraplegic Center (Toledo)	Hospital Uribe Kosta Phase II Urduliz (Biscay)	Bench for Military Truck Engines
Hospital of Ronda	Hospital Osuna in Sevilla	Hospital of Villalba	Bench for Tank Engines
Hospital of Teruel	Hospital of Salamanca		

Hotel Paseo Infanta Isabel Hotel Himalaya In Baqueira Beret Hotel Oran in Algeria Hotel Park Hyatt Mallorca Hotel Hotel Project

	Adequa Business Park	School in Elche
	Barcelona Design Center	School Santo Domingo
Belmonte	Navalcarnero Social Insertio Center	Public School Font Calent
	Logistic Center El Bañuelo in Fuenlabrada	Carabaña School - Madrid
	Health Center Belvis de La Jara	Pico de La Miel School in La Cabrera
de Gran	Ceuta Correctional Facility	Iradier/Irun Police Station
	Mahon Correctional Facility	Lorca Police Station
	Málaga II Correctional Facility	Madrid Stadium (Former 'Peineta')
	North Correctional Facility	Primary School Raimundo Lulio
)	School Montessori Girona	

STING BENCHES

HOTELS AND MALLS

s Jet 1 Aircraft Engine bench in University of Murcia ATEX Declassification Aircraft Engines Testing Bench INTA Bench for INTA Motorcycle Engines

DIRECT GAS OIL SUPPLY TO HIGH PRESSURE FURNACES

High Pressure of 25 Bar 4200 L/h Power	High Pressure of 25 Bar 500 L/h
Recovery Plant	Supply of Gas Oil for Heating Muds to
High Pressure of 40 Bar 1500 L/h	Manufacture Methane

GAS OIL SUPPLY TO SEVERAL DEVICES FROM A SINGLE POINT

Industrial Greenhouses 82 Air Generators High Pe

High Performance Greenhouses Industrial Air Generators

AUTOMATIC FILTERING AND DISPOSAL OF WATER FROM GAS OIL TANKS

Telefónica	University of Murcia	Finanzauto

MISCELLANEOUS PROJECTS

Supply of Methanol to furnaces to harden	Measurement / Control / Transmission of Data	Collaboration in Remote management of
geared pieces	for Fire Protection Tanks	Natural Gas Power Plants
Supply / Control B-100 Biodiesel for Burners	Meter for Mobile Tanks Comunidad de Madrid	
Collaboration in Control of Truck Fleets With	Dosage of Solvents to Eliminate Wastes from	
Pumps	Boat Engine Pistons	
Collaboration in remote management of	Biodiesel Plant (Rosal De La Frontera)	
Truck Fleets with different Engineering	Collaboration in remote management of	
Techniques	Truck Fleets with differeng Engineering	
	Techniques	



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